

API NUMBER: 051 24824

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 04/30/2021  
Expiration Date: 10/30/2022

Multi Unit Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 04 Township: 4N Range: 6W County: GRADY

SPOT LOCATION: ☐ SW ☐ SE ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 323 1842

Lease Name: NELDA Well No: 5-4X33H Well will be 323 feet from nearest unit or lease boundary.  
Operator Name: GULFPORT MIDCON LLC Telephone: 4052524600 OTC/OCC Number: 24020 0

GULFPORT MIDCON LLC  
3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

MCCASLAND FARMS LLC  
PO BOX 400  
DUNCAN OK 73534

### Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	14758
2	WOODFORD	319WDFD	15103
3	HUNTON	269HNTN	15354

Spacing Orders: 112036 406347 444393 714599 Location Exception Orders: 714605 Increased Density Orders: 714736 714737

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special Orders

Total Depth: 25170 Ground Elevation: 1178

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 430

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

#### Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-376000  
H. (Other) SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1						
Section: 33	Township: 5N	Range: 6W	Meridian: IM		Total Length: 9950	
County: GRADY				Measured Total Depth: 25170		
Spot Location of End Point: NW    NE    NW    NE				True Vertical Depth: 15500		
Feet From: <b>NORTH</b>		1/4 Section Line: 25		End Point Location from		
Feet From: <b>EAST</b>		1/4 Section Line: 1737		Lease,Unit, or Property Line: 25		

#### NOTES:

Category	Description
DEEP SURFACE CASING	[4/28/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[4/28/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 714736	<p>[4/30/2021 - GB1] - 4-4N-6W X406347 WDFD, OTHER 6 WELLS NO OP NAMED 10/2/2020</p>
INCREASED DENSITY - 714737	<p>[4/30/2021 - GB1] - 33-5N-6W X444393 WDFD, OTHER 6 WELLS NO OP NAMED 10/2/2020</p>
LOCATION EXCEPTION - 714605	<p>[4/30/2021 - GB1] - I.O.) 4-4N-6W &amp; 33-5N-6W X112036 SCMR 4-4N-6W &amp; 33-5N-6W X406347 WDFD, HNTN 4-4N-6W X444393 WDFD, HNTN 33-5N-6W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO CHITWOOD HARRIS , NELDA 4-4X33H, NELDA 6-4X33H COMPL INT (4-4N-6W) NCT 150' FSL, NCT 1500' FEL, NCT 0' FNL, NCT 2000' FEL COMPL INT (33-5N-6W) NCT 0' FSL, NCT 1000' FEL, NCT 150' FNL, NCT 1500' FEL NO OP NAMED 9/25/2020</p>
MEMO	[4/28/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 112036	[4/30/2021 - GB1] - (640) 4-4N-6W & 33-5N-6W EXT 94778 SCMR, OTHER
SPACING - 406347	<p>[4/30/2021 - GB1] - (640) 4-4N-6W EST OTHERS EXT 155271/VAR/388814 HNTN, OTHERS EXT 381169 WDFD, OTHERS</p>
SPACING - 444393	<p>[4/30/2021 - GB1] - (640) 33-5N-6W VAC OTHERS EST OTHER EXT OTHER EXT 340020 HNTN, OTHERS EXT 406347 WDFD, OTHERS</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 714599	[4/30/2021 - GB1] - (I.O.) 4-4N-6W & 33-5N-6W EST MULTIUNIT HORIZONTAL WELL X112036 SCMR 4-4N-6W & 33-5N-6W X406347 WDFD, HNTN 4-4N-6W X444393 WDFD, HNTN 33-5N-6W (SCMR, HNTN ARE ADJACENT CSS TO WDFD) 50% 4-4N-6W 50% 33-5N-6W NO OP NAMED 9/25/2020
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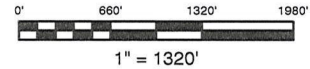


Terrain at Loc.: Location fell in open pasture.

*S.H.L. Sec. 4-4N-6W I.M.*  
*B.H.L. Sec. 33-5N-6W I.M.*



All bearings shown  
are grid bearings.



GPS DATUM  
NAD 27  
OK SOUTH ZONE

Surface Hole Loc.:  
Lat: 34°50'31.76"N  
Lon: 97°49'55.80"W  
Lat: 34.84215446  
Lon: -97.83216615  
X: 2050361  
Y: 549122

Landing Point:  
Lat: 34°50'31.93"N  
Lon: 97°49'55.69"W  
Lat: 34.84220188  
Lon: -97.83213540  
X: 2050370  
Y: 549139

Bottom Hole Loc.:  
Lat: 34°52'10.05"N  
Lon: 97°50'04.90"W  
Lat: 34.86945920  
Lon: -97.83469362  
X: 2049587  
Y: 559058

Please note this location was situated on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Adams Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. NOTE: X and Y data shown hereon for Section corners may NOT have been surveyed on the ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey file or assumed at a proportionate distance from opposing section corners, or occupations of corners may be assumed from measurements on the ground, and further, does not represent a true boundary survey.

