API NUMBER: 085 21306 A

Oil & Gas

Multi Unit

NOTES:

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/22/2021
Expiration Date:	03/22/2023

PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 08	Township: 7S	Range: 1E	County: LC	OVE			
SPOT LOCATION:	NW SE SE	SW FEET FF	OM QUARTER: FROM	SOUTH	FROM WEST			
		s	ECTION LINES:	500	2275			
Lease Name:	MCCARTY		Well No:	4-8H17X20	X29	Well will be	500 feet from	nearest unit or lease boundary.
Operator Name:	XTO ENERGY INC		Telephone:	405319320	0; 8178852283		OTC	OCC Number: 21003 0
XTO ENERG	Y INC				SHORT-MCC	CARTY FAMILY L	IMITED PART	NERSHIP
22777 SPRIN	IGWOODS VILLAG	E PARKWAY			911 SOUTH	WILSON AVENU	ΙE	
SPRING,		TX 77389	-1425		BOZEMAN		MT	59715
Formation(s)	(Permit Valid for L	isted Formations	Only):					
Name		Code	Depth					
1 CANEY		354CNEY	13906					
2 WOODFORI	D	319WDFD	14692					
3 HUNTON		269HNTN	14735					
Spacing Orders:	625917		Location Excep	otion Orders:	699937		Increased Den	sity Orders: 697306
	642155							697088
	640848							697089
	699933		-					
Pending CD Number	ers: No Pending]	Working in	terest owners	' notified: ***		Spec	cial Orders: No Special
Total Depth: 2	28805 Ground	Elevation: 880	Surface	Casing: 2	2019 IP	Depth to	o base of Treatable	Water-Bearing FM: 490
Under	Federal Jurisdiction: No				Approved Method	d for disposal of Drilli	ng Fluids:	
Fresh Water	r Supply Well Drilled: No							
Surface	e Water used to Drill: Yes	s						
MULTI UNIT H	OLE 1							
Section: 29	Township: 7S	Range: 1	Meridiar	n: IM		Total Leng	jth: 14360	
	County: LO\	/E			Mea	asured Total Dept	th: 28805	
Spot Location	n of End Point: NE	NE SE	SW		Т	True Vertical Dept	th: 15000	
	Feet From: SOI	UTH 1/4 Se	ection Line: 106	69	End	Point Location fro	ım.	
	Feet From: WE	CT 4/4 C	ection Line: 250	10		nit, or Property Li		

Category	Description
HYDRAULIC FRACTURING	[8/25/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 697088 (201901964)	9/22/2021- GB6 - 20-7S-1E X642155 WDFD 4 WELLS XTO ENERGY INC. 06/04/2019
INCREASED DENSITY - 697089 (201901966)	9/22/2021 - GB6 - 29-7S-1E X640848 WDFD 4 WELLS XTO ENERGY INC. 06/04/2021
INCREASED DENSITY - 697306 (201901962)	9/21/2021 - GB6 - 17-7S-1E X625917 WDFD 4 WELLS XTO ENERGY INC. 06/06/2019
LOCATION EXCEPTION - 699937 (201901959)	9/22/2021 - GB6 - (I.O.) 17,20, & 29-7S-1E X625917 CNEY, WDFD, HNTN 17-7S-1E X642155 CNEY, WDFD, HNTN 20-7S-1E X640848 CNEY, WDFD, HNTN 29-7S-1E SHL 500' FSL, 2275' FWL OF 8-7S-1E COMPL. INT. (17-7S-1E) NCT 165' FNL, NCT 0' FSL, NCT 2400' FWL COMPL. INT. (20-7S-1E) NCT 0' FNL, NCT 0' FSL, NCT 2400' FWL COMPL. INT. (29-7S-1E) NCT 0' FNL, NCT 165' FSL, NCT 2400' FWL XTO ENERGY INC. 07/30/2021
SPACING - 625917	4/29/2019 - GB7 - (640) 17-7S-1E EXT 260251/260983 CNEY, WDFD, HNTN, OTHER
SPACING - 640848	4/29/2019 - GB7 - (640) 17-7S-1E EXT 629534 CNEY, WDFD, HNTN, OTHER
SPACING - 642155	4/29/2019 - GB7 - (640) 20-7S-1E EXT 625917 CNEY, WDFD, HNTN, OTHER
SPACING - 699933 (201901954)	9/22/2021 - GB6 - (I.O.) 17, 20, & 29-7S-1E EST. MULTIUNIT HORIZONTAL WELL X625917 CNEY, WDFD, HNTN 17-7S-1E X642155 CNEY, WDFD, HNTN 20-7S-1E X640848 CNEY, WDFD, HNTN 29-7S-1E (CNEY, HNTN ARE ADJACENT CSS TO WDFD) 34.27% 17-7S-1E 35.35% 20-7S-1E 30.38% 29-7S-1E XTO ENERGY, INC 07/30/2019