

API NUMBER: 081 22199 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 11/01/2018

Expiration Date: 05/01/2020

Straight Hole Oil & Gas

Amend reason: SHL & WELL NAME

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 06 Township: 12N Range: 3E County: LINCOLN

SPOT LOCATION: NE SW SW NW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 337 353

Lease Name: SIMON Well No: 1 Well will be 337 feet from nearest unit or lease boundary.

Operator Name: GLB EXPLORATION INC Telephone: 4057870049 OTC/OCC Number: 18634 0

GLB EXPLORATION INC
7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

JESSIE SIMON
P.O. BOX 42
HARRAH OK 73045

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|--------------------------|----------|-------|
| 1 PENN BASAL UNCONF SAND | 401BPUNC | 5070 |

Spacing Orders: 685374

Location Exception Orders: 720578

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 5650

Ground Elevation: 971

Surface Casing: 513 IP

Depth to base of Treatable Water-Bearing FM: 220

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35543

H. (Other)

CLOSED SYSTEM=STEEL PITS (REQUIRED - FARM POND)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 1500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|-----------------------------|---|
| HYDRAULIC FRACTURING | <p>[9/3/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p> |
| LOCATION EXCEPTION - 720578 | <p>9/15/2021 - G56 - (F.O.) N2 6-12N-3E X685374 BPUNC, OTHERS SHL 337' FSL, 353' FWL GLB EXPLOR. INC. 9/15/2021</p> |
| PUBLIC WATER SUPPLY WELL | 10/19/2018 - GA8 - WHITE ROCK SCHOOL, SE4 36-13N-R2E |
| SPACING - 685374 | <p>9/15/2021 - G56 - (160) N2 6-12N-3E VAC OTHERS EST BPUNC, OTHERS</p> |