API NUMBER: 051 24863

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/22/2021

Expiration Date: 03/22/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

| WELL LOOK TION | 0 " 01 | | | 0144 | | 20.40.4 | | | | | |
|--|---------------------|---------------------|--------------------|--------------|--------------|--|---------------|--------------|----------------------|-----------------------|--|
| WELL LOCATION: | | Township | | ge: 6W | County: C | SKADY | | | | | |
| SPOT LOCATION: | SE SE | SW | FEET FROM QUART | ER: FROM | SOUTH | FROM WEST | | | | | |
| | | | SECTION LIN | ES: | 243 | 1058 | | | | | |
| Lease Name: | NELDA | | | Well No: | 2-4X33H | | Well will be | 243 fe | et from nearest uni | it or lease boundary. | |
| Operator Name: | GULFPORT MID | CON LLC | | Telephone: | 40525246 | 00 | | | OTC/OCC Nun | nber: 24020 0 | |
| GULFPORT MIDCON LLC | | | | | | VICKY KAY GRIE | DER | | | | |
| 3001 QUAIL SPRINGS PKWY | | | | | | PO BOX 243 | | | | | |
| OKLAHOMA CITY, OK 73134-2640 | | | | | | PEWEE VALLEY | | | KY 40056 | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Formation(s) | (Permit Valid | I for Listed Fo | rmations Only) | | | | | | | | |
| Name | • | Code | | Depth | | | | | | | |
| 1 SYCAMORE | Ē | | SCMR | 14855 | | | | | | | |
| 2 WOODFOR | D | 319V | VDFD | 15266 | | | | | | | |
| 3 HUNTON | | 269H | HNTN | 15534 | | | | | | | |
| Spacing Orders: | 444393 | | Lo | cation Excep | otion Orders | : 714602 | | Increa | sed Density Orders: | 714737 | |
| | 406347 | | | | | | | | | 714736 | |
| | 714596 | | | | | | | | | | |
| | 112036 | | _ | | | | | | | | |
| Pending CD Numb | ers: No Pen | nding | | Working in | erest owner | s' notified: *** | | | Special Orders: | No Special | |
| Total Depth: 25377 Ground Elevation: 1153 Surface Casing: 1 | | | | | | 1500 | Depth t | o base of Tr | reatable Water-Beari | ing FM: 530 | |
| | | | | | | | | Dee | p surface casin | g has been approved | |
| Under Federal Jurisdiction: No | | | | | | Approved Method for disposal of Drilling Fluids: | | | | | |
| Fresh Water Supply Well Drilled: No | | | | | | D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37775 | | | | | |
| Surfac | e Water used to Dri | III: Yes | | | | H. (Other) | | SEE MEMO |) | | |
| DIT 4 INCOD | MATION | | | | | Catamanu | of Dit. C | | | | |
| PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits | | | | | | Category of Pit: C Liner not required for Category: C | | | | | |
| Type of Mud System: WATER BASED | | | | | | Pit Location is: NON HSA | | | | | |
| Chlorides Max: 5000 Average: 3000 | | | | | | Pit Location Formation: CHICKASHA | | | | | |
| Is depth to | top of ground wate | r greater than 10ft | below base of pit? | Υ | | | | | | | |
| Within 1 | mile of municipal w | ater well? N | | | | | | | | | |
| Wellhead Protection Area? N | | | | | | | | | | | |
| Pit <u>is not</u> le | ocated in a Hydrolo | gically Sensitive A | rea. | | | | | | | | |
| PIT 2 INFOR | MATION | | | | | Category | of Pit: C | | | | |
| Type of Pit System: CLOSED Closed System Means Steel Pits | | | | | | Liner not required for Category: C | | | | | |
| Type of Mud System: OIL BASED | | | | | | Pit Location is: NON HSA | | | | | |
| Chlorides Max: 300000 Average: 200000 | | | | | | Pit Location Form | ation: CHICKA | ASHA | | | |
| Is depth to | top of ground wate | r greater than 10ft | below base of pit? | Υ | | | | | | | |
| Within 1 mile of municipal water well? N | | | | | | | | | | | |
| | Wellhead Protect | | | | | | | | | | |
| Pit <u>is not</u> le | ocated in a Hydrolo | gically Sensitive A | rea. | | | | | | | | |

MULTI UNIT HOLE 1

Section: 33 Township: 5N Range: 6W Meridian: IM Total Length: 9964

Measured Total Depth: 25377

County: GRADY True Vertical Depth: 15600 Spot Location of End Point: NW NWNE NW

> Feet From: NORTH 1/4 Section Line: 25 End Point Location from Lease, Unit, or Property Line: 25 Feet From: WEST 1/4 Section Line: 1370

Additional Surface Owner(s) City, State, Zip

THE NOEL D AND GELORIA A PHILLIPS REVOCABLE LIVING TRUST 8001 S VICTORIA DRIVE OKLAHOMA CITY, OK 73159

NOTES:

| Category | Description |
|-----------------------------|--|
| DEEP SURFACE CASING | [9/20/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| HYDRAULIC FRACTURING | [9/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES: |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| INCREASED DENSITY - 714736 | [9/22/2021 - G56] - 4-4N-6W X406347 WDFD, OTHER 6 WELLS NO OP NAMED 10/2/2020 |
| INCREASED DENSITY - 714737 | [9/22/2021 - G56] - 33-5N-6W X444393 WDFD, OTHER 6 WELLS NO OP NAMED 10/2/2020 |
| LOCATION EXCEPTION - 714602 | [9/22/2021 - G56] - (I.O.) 4-4N-6W & 33-5N-6W X112036 SCMR 4-4N-6W & 33-5N-6W X406347 WDFD, HNTN 4-4N-6W X444393 WDFD, HNTN 33-5N-6W X165:10-3-28(C)(2)(B) WDFD (NELDA 2-4X33H) MAY BE CLOSER THAN 600' TO NELDA 1-4X33H, NELDA 3-4X33H WELLS COMPL INT (4-4N-6W) NCT 150' FSL, NCT 1000' FWL, NCT 0' FNL, NCT 900' FWL COMPL INT (33-5N-6W) NCT 0' FSL, NCT 1500' FWL, NCT 150' FNL, NCT 1000' FWL NO OP NAMED 9/25/2020 |
| MEMO | [9/20/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| SPACING - 112036 | [9/22/2021 - G56] - (640) 4-4N-6W & 33-5N-6W EXT 94778 SCMR, OTHER |
| SPACING - 406347 | [9/22/2021 - G56] - (640) 4-4N-6W EST OTHERS EXT 155271/VAR/388814 HNTN, OTHERS EXT 381169 WDFD, OTHERS |
| SPACING - 444393 | [9/22/2021 - G56] - (640) 33-5N-6W VAC OTHERS EST OTHER EXT OTHER EXT 340020 HNTN, OTHERS EXT 406347 WDFD, OTHERS |
| SPACING - 714596 | [9/22/2021 - G56] - (I.O.) 4-4N-6W & 33-5N-6W EST MULTIUNIT HORIZONTAL WELL X112036 SCMR 4-4N-6W & 33-5N-6W X406347 WDFD, HNTN 4-4N-6W X444393 WDFD, HNTN 33-5N-6W (SCMR, HNTN ARE ADJACENT CSS TO WDFD) 50% 4-4N-6W 50% 33-5N-6W NO OP NAMED 9/25/2020 |

Gulfport Well Location Plat

Lease Name and No.: NELDA #2-4X33H

Surface Hole Location: 243' FSL - 1058' FWL Gr. Elevation: 1153' SE/4-SE/4-SW/4-SW/4 Section: 4 Township: 4N Range: 6W

Bottom Hole Location: 25' FNL - 1370' FWL

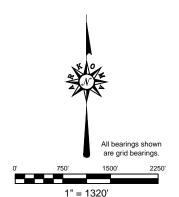
NW/4-NW/4-NE/4-NW/4 Section: 33 Township: 5N Range: 6W I.M.

State of Oklahoma Terrain at Loc.: Location fell in open pasture.

X: 2046026 Y: 559072

X: 2046049 Y: 553785

X: 2046896 Y: 553787



X: 2051323 Y: 559088

X: 2051335 Y: 553797

S.H.L. Sec. 4-4N-6W I.M.

B.H.L. Sec. 33-5N-6W I.M.

GPS DATUM NAD 27 OK SOUTH ZONE

Surface Hole Loc Lat: 34°50'30.98"N Lon: 97°50'24.56"W Lat: 34.84193974 Lon: -97.84015681 X: 2047964 549040

Landing Point: Lat: 34°50'31.94"N Lon: 97°50'19.44"W Lat: 34.84220553 Lon: -97.83873395 X: 2048390 Y: 549137

Lat: 34°52'10.02"N Lon: 97°50'31.18"W Lat: 34.86945050 Lon: -97.84199440 X: 2047397

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contect Akoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK. GPS. AVOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Bottom Hole Loc.:

X: 2052188 LOT 1 X: 2052204 Y: 548801

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

X: 2046906 Y: 548796

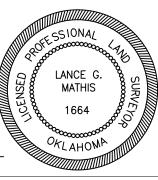
Invoice #9100-A-B

Date Staked: 10/01/2020 Date Drawn: 10/16/2020 By: Z.D. By: J.K./S.S. Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

1664 OKLAHOMA 10/19/2020 OK LPLS 1664



Gulfport Well Location Plat

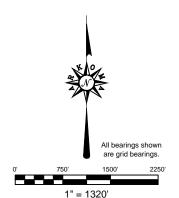
Operator: GULFPORT MIDCON, LLC Lease Name and No.: NELDA #2-4X33H

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State of Oklahoma Terrain at Loc.: Location fell in open pasture.



S.H.L. Sec. 4-4N-6W I.M.

B.H.L. Sec. 33-5N-6W I.M.

GPS DATUM NAD 27 OK SOUTH ZONE

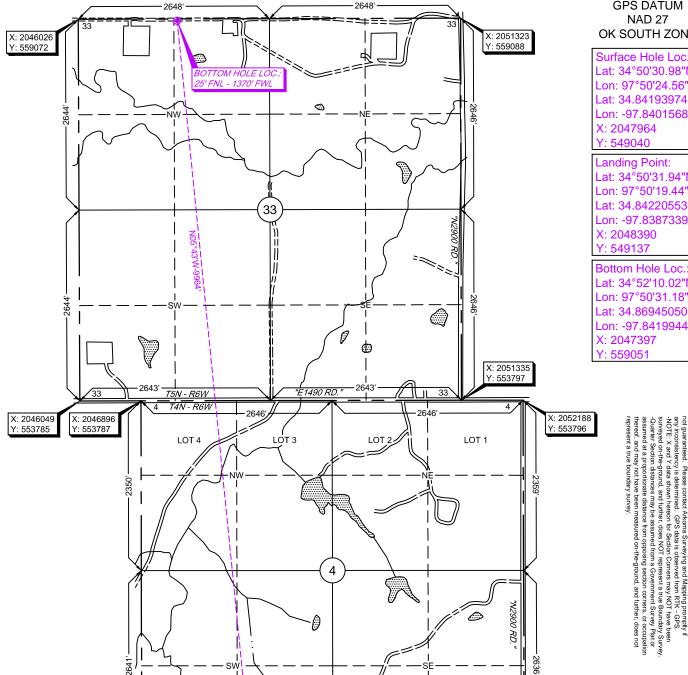
Surface Hole Loc Lat: 34°50'30.98"N Lon: 97°50'24.56"W Lat: 34.84193974 Lon: -97.84015681 X: 2047964 549040

Landing Point: Lat: 34°50'31.94"N Lon: 97°50'19.44"W Lat: 34.84220553 Lon: -97.83873395 X: 2048390 Y: 549137

Lat: 34°52'10.02"N Lon: 97°50'31.18"W Lat: 34.86945050 Lon: -97.84199440 X: 2047397 559051

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NOTE: X and Y data shown hereon for Section Connets may NOT have been surveyed on-the-ground, and further, does NOT represent at the Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey. X: 2052204 Y: 548801



Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

X: 2046906 Y: 548796

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10/19/2020 OK LPLS 1664

