API NUMBER: 085 21304 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/22/2021

Expiration Date: 03/22/2023

Multi Unit Oil & Gas

## **PERMIT TO RECOMPLETE**

NATION AND A TION	0 11 10	T 1: 70 D		0)/5		
WELL LOCATION:			ge: 1E County: L	-OVE		
SPOT LOCATION:	SW NE NE	NE FEET FROM QUAR	TER: FROM NORTH	FROM EAST		
		SECTION LI	NES: <b>545</b>	400		
Lease Name:	MCCARTY		Well No: 6-19H20X	(29	Well will be 400	feet from nearest unit or lease boundary.
Operator Name:	XTO ENERGY INC		Telephone: 40531932	200; 8178852283		OTC/OCC Number: 21003 0
XTO ENERG	Y INC			THE SAMUEL R.	NOBLE FNDATN	I, INC
22777 SPRIN	IGWOODS VILLAGE	PARKWAY		2510 SAM NOBLE	E PARKWAY	
SPRING,		TX 77389-1425		ARDMORE		OK 73401
or raito,		17 77000 1420		ARDIVIORE		OK 73401
Formation(s)	(Permit Valid for Lis	sted Formations Only)	:			
Name		Code	Depth			
1 CANEY		354CNEY	13700			
2 WOODFORI	D	319WDFD	14572			
3 HUNTON		269HNTN	14622			
Spacing Orders: 642155 Loc			ocation Exception Orders: 699939		In	creased Density Orders: 697088
	640848					697089
	699935					
Pending CD Number	ers: No Pending		Working interest owner	rs' notified: ***		Special Orders: No Special
Total Depth: 2	2048 Ground El	evation: 869	Surface Casing:	1969 IP	Depth to base	of Treatable Water-Bearing FM: 550
	Federal Jurisdiction: No Supply Well Drilled: No			Approved Method for d	isposal of Drilling Flu	ids:
	e Water used to Drill: Yes					
2311400						
MULTI UNIT H	OLF 1					
WOLII ONII II	OLL I					

Section: 29 Township: 7S Range: 1E Meridian: IM Total Length: 6595

County: LOVE Measured Total Depth: 22048

Spot Location of End Point: SE NW SW NW True Vertical Depth: 15000

Feet From: NORTH 1/4 Section Line: 1793 End Point Location from
Feet From: WEST 1/4 Section Line: 369 Lease,Unit, or Property Line: 369

NOTES:

Category	Description
HYDRAULIC FRACTURING	[8/25/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 697088 (201901964)	9/22/2021- GB6 - 20-7S-1E X642155 WDFD 4 WELLS XTO ENERGY INC. 06/04/2019
INCREASED DENSITY - 697089 (201901966)	9/22/2021 - GB6 - 29-7S-1E X640848 WDFD 4 WELLS XTO ENERGY INC. 06/04/2021
LOCATION EXCEPTION - 699939 (201901961)	9/22/2021 - GB6 - (I.O.) 20 & 29-7S-1E X642155 CNEY, WDFD, HNTN 20-7S-1E X640848 CNEY, WDFD, HNTN 29-7S-1E SHL 545' FNL, 400' FEL 19-7S-1E COMPL. INT. (20-7S-1E) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (29-7S-1E) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO SAMUEL 1-19H17 (API# 085-21231) XTO ENERGY INC. 07/30/2019
SPACING - 640848	4/29/2019 - GB6 - (640) 29-7S-1E EXT 629534 CNEY, WDFD, HNTN, OTHER
SPACING - 642155	4/29/2019 - GB6 - (640) 20-7S-1E EXT 625917 CNEY, WDFD, HNTN, OTHER
SPACING - 699935 (201901956)	9/22/2021 - GB6 - (I.O.) 20 & 29-7S-1E EST MULTIUNIT HORIZONTAL WELL X642155 CNEY, WDFD, HNTN 20-7S-1E X640848 CNEY, WDFD, HNTN 29-7S-1E (CNEY, HNTN ARE ADJACENT CSS TO WDFD) 59.7% 20-7S-1E 40.3% 29-7S-1E XTO ENERGY INC. 07/30/2019