PI NUMBER:	085 21305 A	O	KLAHOMA CORPOR OIL & GAS CONSEF P.O. BO OKLAHOMA CITY (Rule 165	X 52000 7, OK 73152-2000	Approval Date: 09/22/2021 Expiration Date: 03/22/2023
		<u>.</u>	PERMIT TO R	<u>ECOMPLETE</u>	
WELL LOCATION:	Section: 17 To	ownship: 7S Ra	ange: 1E County: LO	VE	
SPOT LOCATION:	SE NW NW	NE FEET FROM QUA	North	ROM EAST	
		0201101	000	2024	
Lease Name: Operator Name:	MCCARTY XTO ENERGY INC		Well No: 3-17H20X29		ill be 555 feet from nearest unit or lease boundary OTC/OCC Number: 21003 (
XTO ENERG	GY INC			SHORT-MCCARTY FAM	ILY LTD PRTS
22777 SPRI	NGWOODS VILLAGE F	PARKWAY		911 SOUTH WILSON A	/ENUE
SPRING, TX 77389-1425				BOZEMAN	MT 59715
Name CANEY WOODFOR HUNTON Spacing Orders:	625917 642155 640848 699932	Code 354CNEY 319WDFD 269HNTN	Depth 13717 14663 14702 Location Exception Orders:	699936	Increased Density Orders: 697306 697088 697089
Pending CD Numb	oers: No Pending		Working interest owners'	notified: ***	Special Orders: No Special
Total Depth: 2	28933 Ground Elev	vation: 841	Surface Casing: 2	<b>004 IP</b>	Depth to base of Treatable Water-Bearing FM: 480
Under Federal Jurisdiction: No				Approved Method for disposal of Drilling Fluids:	
	er Supply Well Drilled: No e Water used to Drill: Yes				
IULTI UNIT H	IOLE 1				
Section: 29	Township: 7S	Range: 1E	Meridian: IM	Total	Length: 14023
	County: LOVE			Measured Total	Depth: 28933
Spot Locatio	n of End Point: SW	NE SW	SE	True Vertical	Depth: 15000
	Feet From: SOUT		n Line: 912 n Line: 1846	End Point Locatio Lease,Unit, or Prope	

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[8/25/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 697088 (201901964)	9/222021- GB6 - 20-7S-1E X642155 WDFD 4 WELLS XTO ENERGY INC. 06/04/2019
INCREASED DENSITY - 697089 (201901966)	9/22/2021 - GB6 - 29-7S-1E X640848 WDFD 4 WELLS XTO ENERGY INC. 06/04/2021
INCREASED DENSITY - 697306 (201901962)	9/21/2021 - GB6 - 17-7S-1E X625917 WDFD 4 WELLS XTO ENERGY INC. 06/06/2019
LOCATION EXCEPTION - 699936 (201901958)	9/21/2021 - GB6 - (I.O.) 17,20, & 29-7S-1E X625917 CNEY, WDFD, HNTN 17-7S-1E X642155 CNEY, WDFD, HNTN 20-7S-1E X640848 CNEY, WDFD, HNTN 29-7S-1E SHL 555' FNL, 2024' FEL 17-7S-1E COMPL. INT. (17-7S-1E) NCT 165' FNL, NCT 0' FSL, NCT 1550' FEL COMPL. INT. (20-7S-1E) NCT 0' FNL, NCT 0' FSL, NCT 1550' FEL COMPL. INT. (29-7S-1E) NCT 0' FNL, NCT 165' FSL, NCT 1550' FEL XTO ENERGY INC. 07/30/2019
SPACING - 625917	4/25/2019 - GB7 - (640) 17-7S-1E EXT 260251/260983 CNEY, WDFD, HNTN, OTHER
SPACING - 640848	4/25/2019 - GB7 - (640) 29-7S-1E EXT 629534 CNEY, WDFD, HNTN, OTHER
SPACING - 642155	4/25/2019 - GB7 - (640) 20-7S-1E EXT 625917 CNEY, WDFD, HNTN, OTHER
SPACING - 699932 (201901953)	9/21/2021 - GB6 - (I.O.) 17,20,&29-7S-1E EST. MULTIUNIT HORIZONTAL WELL X625917 CNEY, WDFD, HNTN 17-7S-1E X642155 CNEY, WDFD, HNTN 20-7S-1E X640848 CNEY, WDFD, HNTN 29-7S-1E (CNEY, HNTN ARE ADJACENT CSS TO WDFD) 29% 17-7S-1E 37% 20-7S-1E 34% 29-7S-1E XTO ENERGY INC. 07/30/2019