API NUMBER: Straight Hole	137 27633 Oil & Gas	o	OIL & GAS CONSI P.O. BO OKLAHOMA CIT	RATION COMMISSION ERVATION DIVISION OX 52000 IY, OK 73152-2000 65:10-3-1)	Approval Date: 09/22/2021 Expiration Date: 03/22/2023
			PERMIT	TO DRILL	
WELL LOCATION	: Section: 11	Township: 3S Ra	ange: 5W County: S	STEPHENS	
SPOT LOCATION	C S2 SW	SE FEET FROM QU	ARTER: FROM SOUTH	FROM EAST	
		SECTION	LINES: 330	1980	
Lease Name:	BROWN		Well No: 9I	Well will b	e 330 feet from nearest unit or lease boundary.
Operator Name:	BANNER OIL & GAS LL	с	Telephone: 40588224	156	OTC/OCC Number: 22792 0
BANNER OI	L & GAS LLC			ROBERT JOHNSON	
10011 S PEI	NNSYLVANIA AVE			186671 N 2980 ROAD	
OKLAHOMA CITY, OK 73159-6905				LOCO	OK 73442
					<u> </u>
Formation(s) Name LOCO	(Permit Valid for Lis	sted Formations Onl Code 405LOCO	y): Depth 910		
Spacing Orders:	No Spacing		Location Exception Orders	No Exceptions	Increased Density Orders: No Density
Pending CD Numbers: No Pending Working interest owne				rs' notified: ***	Special Orders: No Special
Total Depth:	1125 Ground E	levation: 941	Surface Casing:	120 Dep	th to base of Treatable Water-Bearing FM: 70
Under Federal Jurisdiction: No				Approved Method for disposal of Drilling Fluids:	
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No				A. Evaporation/dewater and backfilling of reserve pit.	
				F. Haul to Commercial soil farming facility	Sec. 2 Twn. 6S Rng. 4W Cnty. 67 Order No: 587652
				H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
PIT 1 INFOR	RMATION			Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C	
Type of Mud System: WATER BASED				Pit Location is: ALLU	
	5000 Average: 3000			Pit Location Formation: ALLU	IVIUM
-	o top of ground water greater		(? Y		
Within 1	mile of municipal water well				
	Wellhead Protection Area	? N			
Pit <u>is</u>	located in a Hydrologically S	ensitive Area.			

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[9/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[9/22/2021 - G56] - LOCO UNSPACED; 60-ACRE LEASE (SW4 SE4, E2 SE4 SW4)

