

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 25408

Approval Date: 03/08/2019

Expiration Date: 09/08/2020

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 28 Twp: 11N Rge: 6W

County: CANADIAN

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 270 2432

Lease Name: SHASTA 1106

Well No: 3UMH-28

Well will be 270 feet from nearest unit or lease boundary.

Operator Name: CHAPARRAL ENERGY LLC

Telephone: 4054788770; 4054264

OTC/OCC Number: 16896 0

CHAPARRAL ENERGY LLC
701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

JAMES A. CLARK
9395 S. GREGORY ROAD
MUSTANG OK 73064

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	9380	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 674868

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201900478
201900476

Special Orders:

Total Depth: 14220

Ground Elevation: 1302

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36290

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 28 Twp 11N Rge 6W County CANADIAN

Spot Location of End Point: NW NE NE NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 2145

Depth of Deviation: 8676

Radius of Turn: 382

Direction: 355

Total Length: 4944

Measured Total Depth: 14220

True Vertical Depth: 9420

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

3/1/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

3/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

3/1/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201900476

3/8/2019 - GA8 - 28-11N-6W
X674868 MSSP
4 WELLS
NO OP. NAMED
REC 2/11/2019 (M. PORTER)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25408 SHASTA 1106 3UMH-28

Category	Description
PENDING CD - 201900478	3/8/2019 - GA8 - (I.O.) 28-11N-6W X674868 MSSP X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELLS COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL NO OP. NAMED REC 2/11/2019 (M. PORTER)
SPACING - 674868	3/8/2019 - GA8 - (640)(HOR) 28-11N-6W EST MSSP, OTHERS POE TO BHL NCT 660' FB (COEXIST SP. ORDER #231942)

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

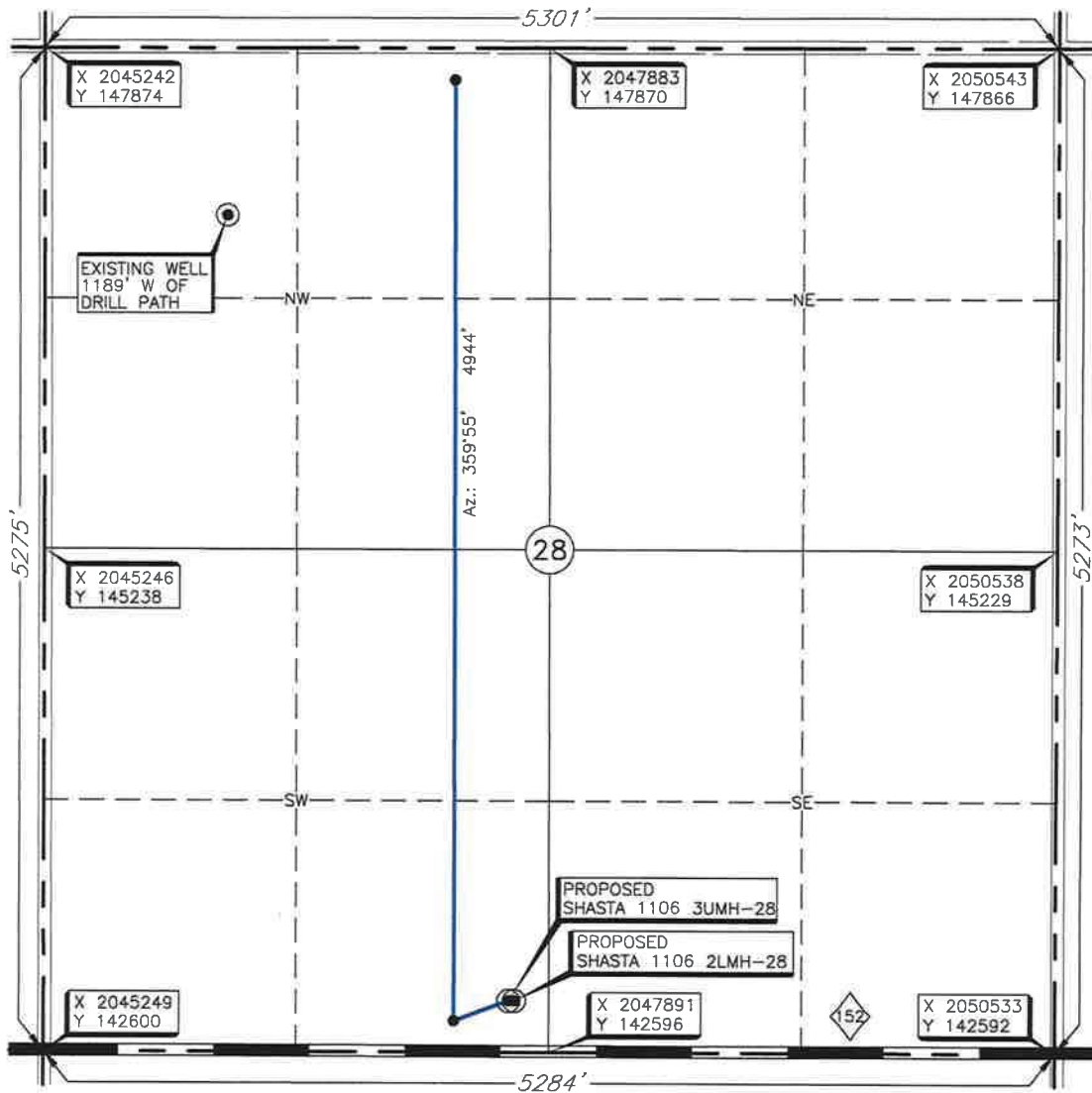
13800 Wireless Way, Okla. City, OK. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS

35-017-25408

CANADIAN

County, Oklahoma

270'FSL-2432'FWL Section 28 Township 11N Range 6W I.M.



PROPOSED
BOTTOM HOLE
165'FSL-2145'FWL
35°24'20.4" N
97°50'27.6" W
35.405662408" N
97.841001230" W
X 2047387
Y 147706

EXISTING WELL
1189' W OF
DRILL PATH

X 2045246
Y 145238

X 2047883
Y 147870

X 2050543
Y 147866

X 2050538
Y 145229

PROPOSED
LANDING POINT
165'FSL-2145'FWL
35°23'31.5" N
97°50'27.6" W
35.392080094" N
97.841006376" W
X 2047394
Y 142762

X 2045249
Y 142600

PROPOSED
SHASTA 1106 3UMH-28

PROPOSED
SHASTA 1106 2LMH-28

X 2047891
Y 142596

X 2050533
Y 142592

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION
PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

THE INFORMATION SHOWN HEREIN IS
FOR CONSTRUCTION PURPOSES ONLY.

Operator: CHAPARRAL ENERGY, LLC.

Lease Name: SHASTA 1106

Well No.: 3UMH-28

ELEVATION:

1302' Gr. at Stake

Topography & Vegetation Loc. fell in open grassland with slight terraces

Good Drill Site? Yes Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From South off St. Hwy 152

Distance & Direction
from Hwy Jct or Town From the junction of St. Hwy 152 & US Hwy 81 in Union City, Oklahoma, go ±5 miles
East on St. Hwy 152 to the Southwest Corner of Section 28, T11N-R6W.

DATUM: NAD-27
LAT: 35°23'32.5" N
LONG: 97°50'24.2" W
LAT: 35.392366090" N
LONG: 97.840044072" W
STATE PLANE
COORDINATES (US FEET):
ZONE: OK NORTH
X: 2047681
Y: 142866

Date of Drawing: Feb. 20, 2019
Project # 124252A Date Staked: Feb. 18, 2019 TR

CERTIFICATE:

I, Thomas L. Howell an Oklahoma Licensed Land
Surveyor and an authorized agent of Topographic Land
Surveyors of Oklahoma, do hereby certify to the
information shown herein.

Thomas L. Howell
Oklahoma Reg. No. 1433



This information was
gathered with a GPS receiver
with ±1 foot Horiz./Vert. accuracy