API NUMBER: 017 25407

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/08/2019
Expiration Date: 09/08/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 28 Twp: 11N Rge: 6W County: CANADI	AN
--	----

SPOT LOCATION: SE SE SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 270 2462

Lease Name: SHASTA 1106 Well No: 2LMH-28 Well will be 270 feet from nearest unit or lease boundary.

Operator CHAPARRAL ENERGY LLC Telephone: 4054788770; 4054264 OTC/OCC Number: 16896 0

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

JAMES A. CLARK

9395 S. GREGORY ROAD

MUSTANG OK 73064

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	9350 6		
2		7		
3		8		
4		9		
5		10		
Spacing Orders:	674868	Location Exception Orders:	Increased Density C	Orders:

Pending CD Numbers: 201900477 Special Orders:

201900476

Total Depth: 14350 Ground Elevation: 1302 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36290

Chlorides Max: 5000 Average: 3000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

## **HORIZONTAL HOLE 1**

Sec 28 Twp 11N Rge 6W County CANADIAN

Spot Location of End Point: NW NW NW NE
Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 2550

Depth of Deviation: 8806 Radius of Turn: 382

Direction: 5

Total Length: 4944

Measured Total Depth: 14350

True Vertical Depth: 9550

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

**MEMO** 

Category Description

DEEP SURFACE CASING 3/1/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 3/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

3/1/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201900476 3/7/2019 - GA8 - 28-11N-6W

X674868 MSSP 4 WELLS NO OP. NAMED

REC 2/11/2019 (M. PORTER)

Category Description

PENDING CD - 201900477 3/7/2019 - GA8 - (I.O.) 28-11N-6W

X674868 MSSP

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELLS COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL

NO OP. NAMED

REC 2/11/2019 (M. PORTER)

**SPACING - 674868** 3/7/2019 - GA8 - (640)(HOR) 28-11N-6W

EST MSSP, OTHERS POE TO BHL NCT 660' FB (COEXIST SP. ORDER #231942)

35-017-25407

CANADIAN \_\_ County, Oklahoma 270'FSL-2462'FWL Section 28 Township 11N Range 6W I.M. -5301'-X **2047883** Y 147870 X 2050543 Y 147866 X 204324 Y 147874 PROPOSED BOTTOM HOLE 165'FNL-2550'FEL 35'24'20.4" N 97'50'20.3" W 35.405657096° N 97.838969823° W 2047993 147705 20.00 5275 28 X 2045246 Y 1**45238** X 2050538 EXISTING WELL 1169' E OF DRILL PATH GRID NAD-27 OK NORTH US FEET Scale: 1" = 1000' 1000' PROPOSED LANDING POINT 165'FSL-2550'FEL 35'23'31.5" N 97'50'20.5" W 35.392075060' N PROPOSED SHASTA 1106 2LMH-28 PROPOSED SHASTA 1106 3UMH-28 97.839029386° W X 2047983 Y 1**4276**1 2045249 142600 X 2047891 Y **142596** X 2050533 5284' LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY Operator: CHAPARRAL ENERGY, LLC. **ELEVATION:** Lease Name: SHASTA 1106 Well No.: 2LMH-28 1302' Gr. at Stake Topography & Vegetation \_\_\_\_Loc. fell in open grassland with slight terraces Reference Stakes or Alternate Location Stakes Set None Good Drill Site? Yes Best Accessibility to Location \_\_\_\_\_From South off St. Hwy 152 Distance & Direction From the junction of St. Hwy 152 & US Hwy 81 in Union City, Oklahoma, go ±5 miles from Hwy Jct or Town East on St. Hwy 152 to the Southwest Corner of Section 28, T11N-R6W. War and the second of the seco Date of Drawing: Feb. 20, 2019 DATUM: NAD-27 Project # <u>124252</u> Date Staked: <u>Feb. 18, 2019</u> TR LAT: \_\_35°23'32.5" N LONG: 97'50'23.8" W **CERTIFICATE:** s information vid with a GPS foot Horiz./Vert. LAT: 35.392365869" N Thomas L. Howell \_\_an Oklahoma Licensed Land LONG: 97.839943322° W THOMAS L. SENSEL Surveyor and an authorized agent of Topographic Land HOWELL STATE PLANE Surveyors of Oklahoma, do hereby certify to the 1433.19 COORDINATES (US FEET): information shown herein. This nered 1 ±1 fc ZONE: OK NORTH X: 2047711 \*\*LAHOMA OKLAHOMA

Oklahoma Reg. No.

142866