PI NUMBER: 049 25270 rectional Hole Oil & Gas	OIL & GAS (F OKLAHON	ORPORATION COMMISS CONSERVATION DIVISION P.O. BOX 52000 AA CITY, OK 73152-2000 Rule 165:10-3-1)		Approval Date: Expiration Date:	03/08/2019 09/08/2020
	Pl	ERMIT TO DRILL			
WELL LOCATION: Sec: 05 Twp: 4N Rge: 4W	County: GARVIN				
	T FROM QUARTER: FROM	ORTH FROM EAST			
SEC	CTION LINES: 15	11 1610			
Lease Name: NEVA JUNE	Well No: 2-	5	Well will be	291 feet from neares	t unit or lease boundary.
Operator RED ROCKS OIL & GAS OPERATING L Name:	LC	Telephone: 4056003065	С	TC/OCC Number:	22649 0
RED ROCKS OIL & GAS OPERATING LLC 1141 N ROBINSON AVE STE 301	;		ND CYNTHIA		
OKLAHOMA CITY, OK 73103-4919		BLANCH			3010
1 VIOLA 2 SIMPSON (ABOVE OIL CREEK) 3 4 5 Spacing Orders: ³⁴⁸⁶²	10705 11253 Location Exception Ord	6 7 8 9 10 ders:	Incre	eased Density Orders:	
221317 Pending CD Numbers: 201900691			Spec	cial Orders:	
Total Depth: 12245 Ground Elevation: 1068	Surface Ca	sing: 2000	Depth to	base of Treatable Water-	Bearing FM: 250
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No		Surface Water us	sed to Drill: Yes
PIT 1 INFORMATION		Approved Method for	disposal of Drilling I	Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000		D. One time land app H. CLOSED SYSTE		RES PERMIT) R OPERATOR REQUES	PERMIT NO: 19-3624
Is depth to top of ground water greater than 10ft below base o Within 1 mile of municipal water well? N	rpnt? Y	DIRECTIONAL H	HOLE 1		
Wellhead Protection Area? N			- 		
Pit is located in a Hydrologically Sensitive Area.				e 4W County	
Category of Pit: C	·	Spot Location of End Point: NE SW SE NE			
Liner not required for Category: C		Feet From: N	NORTH 1/4 S	Section Line: 215	0
Pit Location is ALLUVIAL		Feet From:	EAST 1/4 S	Section Line: 900	
Pit Location Formation: ALLUVIUM		Measured Total I	Depth: 12245		
		True Vertical De	oth: 12230		
		End Point Locati			
		Unit, or Pro	operty Line: 90	0	

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	3/5/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201900691	3/7/2019 - G58 - (I.O.) E2 NE4 5-4N-4W XOTHERS X34862 SPAOC X212317 VIOL 189' FSL, 654' FWL OF E2 NE4 OF 5-4N-4W** NO OP. NAMED REC 2/22/2019 (MINMIER)
	**AMENDED AT HEARING TO BE SHL AT NCT 189' FSL, NCT 654' FWL OF W2 NE4 OF 5-4N-4W & BHL AT NCT 184' FSL, NCT 330' FWL OF E2 NE4 OF 5-4N-4W PER ATTORNEY FOR OP.
SPACING - 212317	3/7/2019 - G58 - (80) 5-4N-4W SU NE/SW EXT 63504 VIOL
SPACING - 34862	3/7/2019 - G58 - (80) 5-4N-4W SU NE/SW EXT 30486/34492 SPAOC
WATERSHED STRUCTURE	3/5/2019 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 238-7233 PRIOR TO DRILLING

