PI NUMBER: 153 23643 rizontal Hole Oil & Gas Iti Unit	OIL & GAS OKLAHO	CORPORATION COMM CONSERVATION DIVIS P.O. BOX 52000 MA CITY, OK 73152-20 (Rule 165:10-3-1)	SION	Approval Date: Expiration Date:	03/08/2019 09/08/2020
	<u> </u>	PERMIT TO DRILL			
WELL LOCATION: Sec: 36 Twp: 20N Rge:					
SPOT LOCATION: NE SW SE NE	SECTION LINES:	NORTH FROM EAST 2100 880			
Lease Name: HLC 36/25-20-18	Well No: 2	2H	Well will be	880 feet from neare	st unit or lease boundary.
Operator TAPSTONE ENERGY LLC Name:		Telephone: 4057021600		OTC/OCC Number:	23467 0
		STAT	E OF OKLAHOM	IA	
TAPSTONE ENERGY LLC	204 N	204 N. ROBINSON, SUITE 900			
100 E MAIN ST	C/O (C/O COMMISSIONERS OF THE LAND OFFICE			
OKLAHOMA CITY, OK	73104-2509				3102
Formation(s) (Permit Valid for Listed F	Formations Only):				
Name	Depth	Name	e	Dept	h
1 MISSISSIPPIAN	10800	6			
2		7			
3		8			
4 5		9 10			
Spacing Orders: 684814 684815 690794	Location Exception O		Inc	creased Density Orders:	690792 690793
Pending CD Numbers:			Sp	ecial Orders:	
Total Depth: 17800 Ground Elevation:	1847 Surface C	asing: 290	Depth t	to base of Treatable Wate	r-Bearing FM: 140
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No		Surface Water	used to Drill: Yes
PIT 1 INFORMATION		Approved Metho	d for disposal of Drilling	g Fluids:	
Type of Pit System: CLOSED Closed System Mea	ns Steel Pits				
Type of Mud System: WATER BASED			nd application (REQU	JIRES PERMIT)	PERMIT NO: 19-3617
Chlorides Max: 8000 Average: 5000	where of pit? V	H. SEE MEMO			
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	v base of pit? Y				
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area	a.				
Category of Pit: C					
Liner not required for Category: C					
Pit Location is BED AQUIFER					
Pit Location Formation: RUSH SPRINGS					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

WOODWARD Sec 25 Twp 20N Rge 18W County Spot Location of End Point: NE NW NE NE Feet From: NORTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 880 Depth of Deviation: 10265 Radius of Turn: 512 Direction: 1 Total Length: 6730 Measured Total Depth: 17800 True Vertical Depth: 10800 End Point Location from Lease, Unit, or Property Line: 150

Notes:	
Category	Description
HYDRAULIC FRACTURING	2/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 690792	3/6/2019 - G56 - 36-20N-18W X684815 MSSP 2 WELLS TAPSTONE ENERGY, LLC 2/1/2019
INCREASED DENSITY - 690793	3/6/2019 - G56 - 25-20N-18W X684814 MSSP 2 WELLS TAPSTONE ENERGY, LLC 2/1/2019
INTERMEDIATE CASING	2/5/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

153 23643 HLC 36/25-20-18 2H

Category	Description
LOCATION EXCEPTION - 690795	3/6/2019 - G56 - (I.O.) 25 & 36-20N-18W X684815 MSSP 36-20N-18W X684814 MSSP 25-20N-18W COMPL INT (36-20N-18W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (25-20N-18W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL TAPSTONE ENERGY, LLC 2/1/2019
MEMO	2/5/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 684814	3/6/2019 - G56 - (640)(HOR) 25-20N-18W VAC 57549/57610 CRLM EXT 679616 MSSP COMPL INT NCT 660' FB
SPACING - 684815	3/6/2019 - G56 - (640)(HOR) 36-20N-18W VAC 119799 MSCST EXT 679616 MSSP COMPL INT NCT 660' FB
SPACING - 690794	3/6/2019 - G56 - (I.O.) 36 & 25-20N-18W ESTABLISH MULTIUNIT HORIZONTAL WELL X684815 MSSP 36-20N-18W X684814 MSSP 25-20N-18W 33.33% 36-20N-18W 66.67% 25-20N-18W TAPSTONE ENERGY, LLC 2/1/2019

