API NUMBER: 119 24463

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	11/08/2022					
Expiration Date:	05/08/2024					

Directional Hole Oil & Gas

PERMIT TO DRILL

					<u></u>	.1714111	10	DIXILL						
WELL LOCATION:	Section:	32	Township:	19N Ra	nge: 4E	County:	PAYNE							
SPOT LOCATION:	NE NE	NW	NE	FEET FROM QUA	RTER: FROM	NORTH	FROM	EAST						
				SECTION	LINES:	150		1470						
Lease Name:	CARLA				Well No	: 1-29			Well will be	150	feet from	nearest uni	t or lease h	ooundary.
Operator Name:	TRUEVINE C	DEBATING	II C		Talanhana	. 5004077	040. 50	004077040			OTC	/OCC Nun	obor: '	22516 0
Operator Name.	TROEVINE	T EKATING			reiepnone	: 5804277	919;50	504277919			010	/OCC Null	ibei. 2	22310 0
TRUEVINE O	PERATING	LLC					(CARLA HINKLE						
PO BOX 1422	2						$ \cdot $	PO BOX 576						
ADA,			OK	74821-142	2		11,	PERKINS			OK	74050		
ADA,			OK	74021-142	_		'	PERKINS			OK	74059		
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							_							
Formation(s)	(Permit Va	alid for Li	sted For	mations Only	<i>γ</i>):									
Name			Code		Depth		1							
1 SKINNER			404SI	KNR	3390									
2 RED FORK			404R	DFK	3700									
3 VIOLA			202VI	OL	4050									
4 1ST WILCOX	<		202W	LCX1	4100									
5 2ND WILCOX	X		202W	LCX2	4150									
Spacing Orders:	No Spaci	ng			Location Exce	ption Orde	rs: N	lo Exceptions	3	Inc	creased Den	sity Orders:	No D	ensity
Pending CD Numbe	ers: No P	ending		-	Working in	nterest own	ers' not	ified: ***			Spe	cial Orders:	No S _l	pecial
Total Depth: 42	200	Ground E	levation: 9	185	Surface	Casing:	270		Depth	to base	of Treatable	Water-Beari	ng FM: 22	20
					Guilago	ouog.			·				Ü	
Under Federal Jurisdiction: No					Α	Approved Method for disposal of Drilling Fluids:								
Fresh Water	Supply Well D	rilled: No												
Surface	Water used to	Drill: Yes					Е	. Haul to Commercial	pit facility	Sec. 13	Twn. 19N R	ng. 5E Cnty	. 119 Order	r No: 561542
							Н	. (Other)		CLOSE		STEEL PIT	S (REQUIR	RED - BODY OF
PIT 1 INFORM	MATION							Category	of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits			L	Liner not required for Category: C										
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER								
••					Pit Location Formation: OSCAR									
Is depth to t	top of ground v	vater greate	than 10ft l	below base of pit	? Y									
Within 1 m	nile of municipa	al water well	? N											
	Wellhead Pro													

DIRECTIONAL HOLE 1

Section: 29 Township: 19N Range: 4E Meridian: IM

located in a Hydrologically Sensitive Area.

County: PAYNE Measured Total Depth: 4290

Spot Location of End Point: C SW SE SE True Vertical Depth: 4200

Feet From: SOUTH

1/4 Section Line: 330

End Point Location from
Lease, Unit, or Property Line: 330

NOTES:

Pit

Category	Description
COMPLETION INTERVAL	[11/8/2022 - G56] - COMPL INT WILL BE AT A LEGAL LOCATION PER OPERATOR;
HYDRAULIC FRACTURING	[11/2/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[11/8/2022 - G56] - FORMATIONS UNSPACED; 80-ACRE LEASE (S2 SE4)