

API NUMBER: 095 20682 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/12/2022
Expiration Date: 11/12/2023

Multi Unit Oil & Gas

PERMIT TO DEEPEN

WELL LOCATION: Section: 31 Township: 4S Range: 6E County: MARSHALL

SPOT LOCATION: ☐ NE ☐ SW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 958 722

Lease Name: GILMORE Well No: 3-31H32X33X34 Well will be 722 feet from nearest unit or lease boundary.
Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

DAVID RAINBOLT
P.O. BOX 26788
OKLAHOMA CITY, OK OK 73126

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	6801
2	WOODFORD	319WDFD	6832
3	HUNTON	269HNTN	7016

Spacing Orders: 602199 Location Exception Orders: 698850 Increased Density Orders: 695224
600952 695226
612098 695228
698846

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20643 Ground Elevation: 763 Surface Casing: 1961 IP Depth to base of Treatable Water-Bearing FM: 560

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38275

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: GOODLAND LS & WALNUT

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: GOODLAND LS & WALNUT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 34	Township: 4S	Range: 6E	Meridian: IM	Total Length: 12900
County: MARSHALL				Measured Total Depth: 20643
Spot Location of End Point: NE NE NE SW				True Vertical Depth: 7016
Feet From: SOUTH		1/4 Section Line: 2540		End Point Location from
Feet From: WEST		1/4 Section Line: 2500		Lease, Unit, or Property Line: 2500

NOTES:

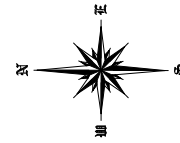
Category	Description
DEEP SURFACE CASING	5/9/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>5/12/2022 - G56 - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 695224	<p>5/12/2022 - G56 - 32-4S-6E X602199 WDFD 4 WELLS XTO ENERGY INC. 4/25/2019</p>
INCREASED DENSITY - 695226	<p>5/12/2022 - G56 - 33-4S-6E X600952 WDFD 4 WELLS XTO ENERGY INC. 4/25/2019</p>
INCREASED DENSITY - 695228	<p>5/12/2022 - G56 - 34-4S-6E X612098 WDFD 2 WELLS XTO ENERGY INC. 4/25/2019</p>
LOCATION EXCEPTION - 698850	<p>5/12/2022 - G56 - (I.O.) 32, 33, 34-4S-6E X602199 SCMR, WDFD, HNTN 32-4S-6E X600952 SCMR, WDFD, HNTN 33-4S-6E X612098 SCMR, WDFD, HNTN 34-4S-6E COMPL INT (32-4S-6E) NCT 2400' FSL, NCT 165' FWL, NCT 0' FEL COMPL INT (33-4S-6E) NCT 2400' FSL, NCT 0' FWL, NCT 0' FEL COMPL INT (34-4S-6E) NCT 2400' FSL, NCT 0' FWL, NCT 165' FEL XTO ENERGY INC. 7/8/2019</p>
MEMO	5/9/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 600952	<p>5/12/2022 - G56 - (640) 33-4S-6E EST OTHERS EXT 592373 SCMR, WDFD, HNTN</p>
SPACING - 602199	<p>5/12/2022 - G56 - (640) 32-4S-6E EXT OTHER EXT 600952 SCMR, WDFD, HNTN</p>
SPACING - 612098	<p>5/12/2022 - G56 - (640) 34-4S-6E EXT 592373 SCMR, WDFD, HNTN</p>
SPACING - 698846	<p>5/12/2022 - G56 - (I.O.) 32, 33, 34-4S-6E ESTABLISH MULTIUNIT HORIZONTAL WELL X602199 SCMR, WDFD, HNTN 32-4S-6E X600952 SCMR, WDFD, HNTN 33-4S-6E X612098 SCMR, WDFD, HNTN 34-4S-6E (SCMR, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 39.8% 32-4S-6E 40.8% 33-4S-6E 19.4% 34-4S-6E XTO ENERGY INC. 7/8/2019</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

095 20682 GILMORE 3-31H32X33X34

Gilmore 3-31H32X33X34

SECTION 31
TOWNSHIP 4 SOUTH, RANGE 6 EAST
MARSHALL COUNTY, OKLAHOMA



OPERATOR:



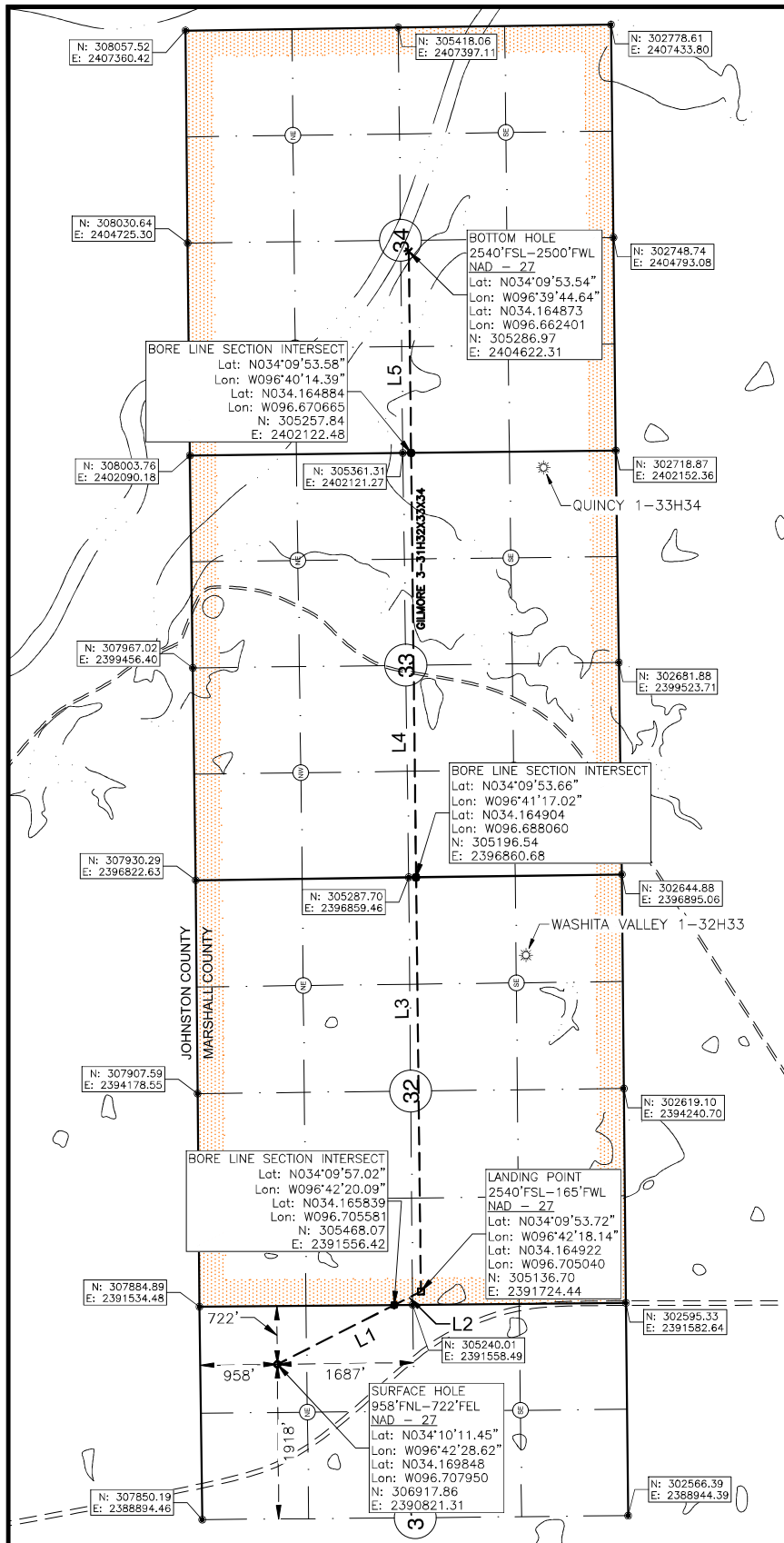
LEGEND:

- EXISTING WELL HEAD/PRODUCTION WELL
- PROPOSED SURFACE HOLE (PSHL)
- SECTION CORNER
- PROPOSED LANDING POINT (LP)
- PROPOSED DIVERSION POINT
- PROPOSED BOTTOM HOLE (PBHL)
- BORE LINE SECTION INTERSECT
- EXISTING WELL BORE
- PROPOSED WELL BORE
- SUBJECT WELL BORE
- DRILLING UNIT

Line Table		
Line #	Azimuth	Length
L1	153.112927	1625.50
L2	153.112927	371.54
L3	089.332482	5136.59
L4	089.332482	5262.16
L5	089.332482	2500.00



NOTES:
1. This survey does not represent a boundary survey. It is for Geographical Information Systems (GIS) purposes only as instructed by the client and is not to be relied upon for the establishment of fences, buildings or other further improvement lines. Positions were taken with Survey Grade RTK GPS and NGS OPUS processed control using the NAD27 Oklahoma South State Plane Coordinate System.
2. Bottom hole information provided by operator listed, not surveyed and corner coordinates are taken from points surveyed in field.



Surface Hole Location: 958' From North Line Section 31
722' From East Line Section 31

Latitude: N34.169848° (NAD 27)
Longitude: W96.707950° (NAD 27)
Latitude: N34.169943° (NAD 83)
Longitude: W96.708230° (NAD 83)

Ground Elev: 763.27

Landing Point Location: 2540' From South Line of Section 32
165' From West Line of Section 32

Bottom Hole Location: 2540' From South Line Section 34
2500' From West Line Section 34

Drilling Unit: Sec. 32, 33, 34, T4S, R6E

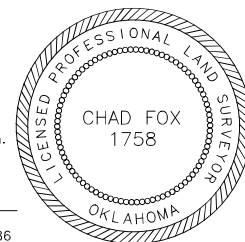
Operator: XTO Energy, Inc.

Best Accessibility to Location: From West

Distance & Direction from Hwy Jct or Town:
From the intersection of HWY 70 and HWY 99 in Madill, OK., then Northeast on HWY 99 7.1mi to Access Rd. Well Location to the East.

I, Chad Fox, a duly registered Professional Land Surveyor in the State of OKLAHOMA, do hereby certify that the drawing shown hereon was completed and represents a good and accurate survey made upon the ground by me or under my direct supervision.

CHAD FOX P.L.S. NO. 1758
EX. DATE: 31JAN20 C.O.A. NO. 6186



CDF AND ASSOCIATES, LLC.

208 Dewey Ave. Poteau, OK 74953 (918) 649-3303
Certificate of Authorization No. 6186

JOB NO: XTO/WP19/GILMORE 3-31H32X33X34 DRAWN BY: LD
DATE: 28/JUN/19 REV: F SCALE: 1" = 1,700' Sht 1