

API NUMBER: 095 20681 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/13/2022
Expiration Date: 11/13/2023

Multi Unit Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 01 Township: 5S Range: 5E County: MARSHALL

SPOT LOCATION: SE SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 260 250

Lease Name: SHANNON Well No: 1-1H36X Well will be 250 feet from nearest unit or lease boundary.
Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

GARY & SHANNON BARKER
P.O. BOX 573
MADILL OK 73446

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	8396
2	WOODFORD	319WDFD	8648
3	HUNTON	269HNTN	8665

Spacing Orders: 550737 Location Exception Orders: 700999 Increased Density Orders: 698814
560208 699843 697028
533420
697682
700998

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 19233 Ground Elevation: 830 Surface Casing: 2002 IP Depth to base of Treatable Water-Bearing FM: 870

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

MULTI UNIT HOLE 1

Section: 36 Township: 4S Range: 5E Meridian: IM Total Length: 10193
County: MARSHALL Measured Total Depth: 19233
Spot Location of End Point: NW NE NE NE True Vertical Depth: 8665
Feet From: NORTH 1/4 Section Line: 93 End Point Location from
Feet From: EAST 1/4 Section Line: 441 Lease, Unit, or Property Line: g3

NOTES:

Category	Description
DEEP SURFACE CASING	5/9/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 699843	5/13/2022 - G56 - (I.O.) 1-5S-5E & 36-4S-5E X165:10-3-28(C)(2)(B) WDFD (SHANNON 1-12H1X36)*** MAY BE CLOSER THAN 600' TO LOGAN BEARD 3-36, BARKER 2-12H NO OP NAMED 7/29/2019 ***WELL NAME WILL BE CHANGED TO SHANNON 1-1H36X PER OPERATOR AT HEARING

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HYDRAULIC FRACTURING	<p>5/13/2022 - G56 - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 697028	<p>5/13/2022 - G56 - 36-4S-5E X533420 WDFD 1 WELL XTO ENERGY INC 6/3/2019</p>
INCREASED DENSITY - 698814	<p>5/13/2022 - G56 - 1-5S-5E X550737 WDFD X560208/697682 WDFD 1 WELL XTO ENERGY INC 7/5/2019</p>
LOCATION EXCEPTION - 700999	<p>5/13/2022 - G56 - (I.O.) 1-5S-5E & 36-4S-5E X550737 SCMR, WDFD, HNTN 1-5S-5E X560208/697682 WDFD 1-5S-5E X533420 SCMR, WDFD, HNTN 36-4S-5E SHL 460' FNL, 310' FEL 12-5S-5E*** COMPL. INT. (1-5S-5E) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (36-4S-5E) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL XTO ENERGY INC 8/19/2019</p> <p>*** SHL WILL BE CORRECTED TO 260' FSL, 250' FEL AT FINAL HEARING PER ATTORNEY FOR OPERATOR;</p>
SPACING - 533420	<p>5/13/2022 - G56 - (640) 36-4S-5E VAC 242033 SCMR, WDFD, HNTN, OTHERS EXT OTHERS EXT 434368 SCMR, WDFD, HNTN, OTHERS</p>
SPACING - 550737	<p>5/13/2022 - G56 - (640) 1-5S-5E EXT 545050 SCMR, WDFD, HNTN, OTHER</p>
SPACING - 560208	<p>5/13/2022 - G56 - (640)(HOR) 1-5S-5E EST WDFD POE TO BHL NCT 660' FB</p>
SPACING - 697682	<p>5/13/2022 - G56 - (640)(HOR) 1-5S-5E CLARIFY 560208 WDFD TO COEXIST WITH SP #550737; REMOVE 90 DAY EXPIRATION PROVISION</p>
SPACING - 700998	<p>5/13/2022 - G56 - (I.O.) 1-5S-5E & 36-4S-5E EST MULTIUNIT HORIZONTAL WELL X550737 SCMR, WDFD, HNTN 1-5S-5E X560208/697682 WDFD 1-5S-5E X533420 SCMR, WDFD, HNTN 36-4S-5E (SCMR, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 49.4% 1-5S-5E 50.6% 36-4S-5E XTO ENERGY INC 8/19/2019</p>