

API NUMBER: 095 20680 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 05/13/2022  
Expiration Date: 11/13/2023

Multi Unit Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 01 Township: 5S Range: 5E County: MARSHALL

SPOT LOCATION: SE SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 280 250

Lease Name: BEASLEY Well No: 7-1H6X31 Well will be 250 feet from nearest unit or lease boundary.  
Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC  
22777 SPRINGWOODS VILLAGE PARKWAY  
SPRING, TX 77389-1425

GARY & SHANNON BARKER  
P.O. BOX 573  
MADILL OK 73446

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	8396
2	WOODFORD	319WDFD	8586
3	HUNTON	269HNTN	8770

Spacing Orders: 551542 Location Exception Orders: 698902 Increased Density Orders: 695694  
563147  
533420  
536299  
697681  
698896

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 19535 Ground Elevation: 830 Surface Casing: 2002 IP Depth to base of Treatable Water-Bearing FM: 870

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

**MULTI UNIT HOLE 1**

Section: 31 Township: 4S Range: 6E Meridian: IM Total Length: 10550  
County: MARSHALL Measured Total Depth: 19535  
Spot Location of End Point: NE NW NW NW True Vertical Depth: 8770  
Feet From: NORTH 1/4 Section Line: 80 End Point Location from  
Feet From: WEST 1/4 Section Line: 440 Lease, Unit, or Property Line: 80

**NOTES:**

Category	Description
DEEP SURFACE CASING	5/9/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HYDRAULIC FRACTURING	<p>5/9/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 695694	<p>5/13/2022 - G56 - 6-5S-6E X551542 WDFD X563147 WDFD 6 WELLS XTO ENERGY INC. 5/6/2019</p>
INCREASED DENSITY - 695696	<p>5/13/2022 - G56 - 31-4S-6E X533420/536299 WDFD 6 WELLS XTO ENERGY INC. 5/6/2019</p>
LOCATION EXCEPTION - 698902	<p>5/13/2022 - G56 - (I.O.) 6-5S-6E, 31-4S-6E X551542 SCMR, WDFD, HNTN 6-5S-6E X563147 WDFD 6-5S-6E X533420/536299 SCMR, WDFD, HNTN 31-4S-6E *** X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO WINKLER 1-25H30X, LOGAN BEARD 1-31 WELLS SHL (12-5S-5E) 460' FNL, 290' FEL*** COMPL INT (6-5S-6E) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL INT (31-4S-6E) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL XTO ENERGY INC 7/9/2019  ***SHL WILL BE CORRECTED TO 280' FSL, 250' FEL &amp; CLARIFYING ORDER 697681 WILL BE ADDED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;</p>
SPACING - 533420	<p>5/13/2022 - G56 - (640) 31-4S-6E VAC OTHERS EXT 434368 SCMR, WDFD, HNTN, OTHERS</p>
SPACING - 536299	<p>5/13/2022 - G56 - NPT SP # 533420 TO CORRECT DEPTH DESCRIPTION OF DKHL FROM 9000' TO 900' IN SECTION 6.2</p>
SPACING - 551542	<p>5/13/2022 - G56 - (640) 6-5S-6E EST SCMR, WDFD, HNTN, OTHER</p>
SPACING - 563147	<p>5/13/2022 - G56 - (640)(HOR) 6-5S-6E EST WDFD POE TO BHL NLT 660' FB</p>
SPACING - 697681	<p>5/13/2022 - G56 - (640)(HOR) 6-5S-6E CLARIFY 563147 WDFD TO COEXIST WITH SP # 551542; REMOVE 90 DAY EXPIRATION PROVISION</p>
SPACING - 698896	<p>5/13/2022 - G56 - (E.O.) 6-5S-6E, 31-4S-6E ESTABLISH MULTIUNIT HORIZONTAL WELL X551542 SCMR, WDFD, HNTN 6-5S-6E X563147 WDFD 6-5S-6E*** X533420/536299 SCMR, WDFD, HNTN 31-4S-6E (SCMR, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 49.4% 6-5S-6E 50.6% 31-4S-6E XTO ENERGY INC. 7/9/2019  *** S/B 563147/697681 WDFD 6-5S-6E, WILL BE ADDED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;</p>