

API NUMBER: 095 20674 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/13/2022
Expiration Date: 11/13/2023

Multi Unit Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 32 Township: 4S Range: 6E County: MARSHALL

SPOT LOCATION: ☐ SE ☐ NW ☐ SW ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 768 377

Lease Name: GILMORE Well No: 2-32H33X34 Well will be 377 feet from nearest unit or lease boundary.
Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

RONALD D. GILMORE
& RONALD DORIS GILMORE II, REMAINDERMAN
22281 BELL CREEK ROAD
MADILL OK 73446

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	6801
2	WOODFORD	319WDFD	6987
3	HUNTON	269HNTN	7171

Spacing Orders: 602199 Location Exception Orders: 698849 Increased Density Orders: 695224
600952 695226
612098 695228
698845

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20405 Ground Elevation: 747 Surface Casing: 1976 IP Depth to base of Treatable Water-Bearing FM: 730

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

MULTI UNIT HOLE 1

Section: 34 Township: 4S Range: 6E Meridian: IM Total Length: 12793
County: MARSHALL Measured Total Depth: 20405
Spot Location of End Point: SE SE NE SW True Vertical Depth: 7171
Feet From: SOUTH 1/4 Section Line: 1452 End Point Location from
Feet From: WEST 1/4 Section Line: 2615 Lease, Unit, or Property Line: 1452

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	4/2/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>5/13/2022 - G56 - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 695224	<p>5/13/2022 - G56 - 32-4S-6E X602199 WDFD 4 WELLS XTO ENERGY INC 4/25/2019</p>
INCREASED DENSITY - 695226	<p>5/13/2022 - G56 - 33-4S-6E X600952 WDFD 4 WELLS XTO ENERGY INC 4/25/2019</p>
INCREASED DENSITY - 695228	<p>5/13/2022 - G58 - 34-4S-6E X612098 WDFD 2 WELLS XTO ENERGY INC 4/25/2019</p>
LOCATION EXCEPTION - 698849	<p>5/13/2022 - G56 - (I.O.) 32, 33, 34-4S-6E X602199 SCMR, WDFD, HNTN X600952 SCMR, WDFD, HNTN X612098 SCMR, WDFD, HNTN COMPL. INT. 32-4S-6E NCT 1200' FSL, NCT 165' FWL, NCT 0' FEL COMPL. INT. 33-4S-6E NCT 1200' FSL, NCT 0' FWL, NCT 0' FEL COMPL. INT. 34-4S-6E NCT 1200' FSL, NCT 0' FWL, NCT 165' FEL XTO ENERGY INC 7/8/2019</p>
SPACING - 600952	<p>5/13/2022 - G56 - (640) 33-4S-6E EST OTHERS EXT SCMR, WDFD, HNTN, OTHERS</p>
SPACING - 602199	<p>5/13/2022 - G56 - (640) 32-4S-6E EXT OTHER EXT 600952 SCMR, WDFD, HNTN, OTHERS</p>
SPACING - 612098	<p>5/13/2022 - G56 - (640) 34-4S-6E EXT 592373 SCMR, WDFD, HNTN, OTHERS</p>
SPACING - 698845	<p>5/13/2022 - G56 - (I.O.) 32, 33, 34-4S-6E EST MULTIUNIT HORIZONTAL WELL X602199 SCMR, WDFD, HNTN X600952 SCMR, WDFD, HNTN X612098 SCMR, WDFD, HNTN (SCMR, HNTN ARE ADJACENT CSS TO WDFD) 35.7% 32-4S-6E 36.5% 33-4S-6E 27.8% 34-4S-6E XTO ENERGY INC 7/8/2019</p>

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095 20674 GILMORE 2-32H33X34