API NUMBER: 037 29490

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/13/2022
Expiration Date: 11/13/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 04	7	Γownship:	14N	Range:	9E	County:	CREEK	<					
SPOT LOCATION:	С	NW	NW	FEET FROM	/ QUARTER:	FROM	NORTH	FROM	WEST					
				SEC	TION LINES:		660		660					
		_							000					
Lease Name:	STANDING BEA	R				Well No:	4-1			Well will be	660	feet from	nearest unit	or lease boundary.
Operator Name:	BARDEN/BASS	OIL & GA	AS EXPLO	DRATION	Т	elephone	9725631	496				ОТС	C/OCC Numl	ber: 24488 0
BARDEN/BASS OIL & GAS EXPLORATION COMPANY INC								GRACE M ROOT REVOCABLE TRUST						
201A W MOORE AVE STE D								30 S MEADOWHILL DRIVE						
TERRELL, TX 75160-3143							 BRISTOW OK 74010							
<i>'</i>									SICIOTOW			Oit	74010	
								╽┕						
								-						
Formation(s)	(Permit Valid	for Lis	ted For	mations C	Only):									
Name			Code			Depth] [Name			Code		Depth
1 LAYTON			405LY	/TN		1300		6	VIOLA			202VIO	L	3740
2 SKINNER	404SKNR				2325			WILCOX			202WLCX		3780	
3 RED FORK	404RDFK				2550									
4 BARTLESVII	LLE		404BF	RVL		2750								
5 DUTCHER			403D7	TCR		3100								
Spacing Orders:	721669				Loca	tion Exce	ption Orde	s: N	o Excepti	ons	In	creased De	nsity Orders:	No Density
Pending CD Number	ers: No Pen	ding			٧	Vorking in	terest own	ers' noti	fied: ***			Spe	ecial Orders:	No Special
Total Depth: 4	000 G	round Ele	evation: 8	25	Sı	urface	Casing:	730		Depth	n to base	of Treatable	Water-Bearin	g FM: 680
Under Federal Jurisdiction: No						Approved Method for disposal of Drilling Fluids:								
Fresh Water Supply Well Drilled: No							Α.	. Evaporation/de	ewater and backfilling	of reserv	e pit.			
Surface	Water used to Dril	ll: No							·			•		
PIT 1 INFORI									Cate	egory of Pit: 2				
Type of Pit System: ON SITE							Liner not required for Category: 2							
Type of Mud System: WATER BASED							Pit Location is: BED AQUIFER							
Chlorides Max: 5000 Average: 3000							Pit Location	Formation: CHAN	UTE					
Is depth to	top of ground water	r greater	than 10ft b	oelow base o	of pit? Y									
Within 1 mile of municipal water well? N														
	Wellhead Protection	on Area?	N											
Pit <u>is</u> lo	cated in a Hydrolog	gically Se	ensitive Are	ea.										

NOTES:

Category	Description
HYDRAULIC FRACTURING	[3/25/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 721669	[5/13/2022 - G56] - (160) N2 4-14N-9E EST LYTN, SKNR, RDFK, BRVL, DTCR, VIOL, WILCOX

