PI NUMBER: 073 26617 rizontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMMI CONSERVATION DIVIS P.O. BOX 52000 MA CITY, OK 73152-200 Rule 165:10-3-1)	ION	Approval Date: 08/15/2019 Expiration Date: 02/15/2021
	E	PERMIT TO DRILL		
	_			
WELL LOCATION: Sec: 03 Twp: 17N Rge: 6	W County: KINGFI	SHER		
SPOT LOCATION: NE NE NW NE	FEET FROM QUARTER: FROM N	IORTH FROM EAST		
	SECTION LINES: 2	94 1771		
Lease Name: STEELE 1806	Well No: 4	1-34MH	Well will be	294 feet from nearest unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISIT Name:	IONS LP	Telephone: 2815300991		OTC/OCC Number: 23509 0
OKLAHOMA ENERGY ACQUISITION: 15021 KATY FREEWAY STE 400	SLP		BROTHERS	
HOUSTON, TX		E 760 ROAD	.	
		KINGF	ISHER	OK 73750
2 3 4 5		7 8 9 10		
Spacing Orders: 654658	Location Exception O	rders:	In	creased Density Orders: 699550
Pending CD Numbers: 201903210 201903207			SI	Decial Orders:
Total Depth: 12500 Ground Elevation: 7	1105 Surface C	asing: 500	Depth	to base of Treatable Water-Bearing FM: 80
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No		Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method	I for disposal of Drillin	g Fluids:
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 4000 Average: 1800	ans Steel Pits D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-3685: H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST			
Is depth to top of ground water greater than 10ft below b	base of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C Pit Location is AP/TE DEPOSIT				
Pit Location Formation: TERRACE				

HORIZONTAL HOLE 1

Sec 34 Twp 18N Rge 6W Court Spot Location of End Point: NE NW N Feet From: SOUTH 1/4 Section Line: Feet From: EAST 1/4 Section Line: Depth of Deviation: 6646 Radius of Turn: 573 Direction: 355 Total Length: 4954 Measured Total Depth: 12500 True Vertical Depth: 7525 End Point Location from Lease, Unit, or Property Line: 165			
Notes:			
Category	Description		
DEEP SURFACE CASING	8/6/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING		
HYDRAULIC FRACTURING	8/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:		
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;		
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG		
INCREASED DENSITY - 699550	8/15/2019 - GB1 - 34-18N-6W X654658 MSSP 3 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 7/23/2019		
PENDING CD - 201903207	8/15/2019 - GB1 - (I.O.) 34-18N-6W X165:10-3-28(C)(2)(B) MSSP (STEELE 1806 4-34MH) MAY BE CLOSER THAN 600' TO LNU (REDMON 1) 27-1 OKLAHOMA ENERGY ACQUISITIONS, LP REC. 7/8/2019 (NORRIS)		
PENDING CD - 201903210	8/15/2019 - GB1 - (I.O.) 34-18N-6W X654658 MSSP COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 2020' FEL NO OP. NAMED REC. 7/8/2019 (NORRIS)		
SPACING - 654658	8/14/2019 - GB1 - (640)(HOR) 34-18N-6W VAC OTHER EST MSSP EXT OTHERS POE TO BHL NLT 660' FB (COEXIST EXISTING NON-HORIZONTAL SPACING)		

