API NUMBER: 051 24423 Α **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

01/03/2020 Approval Date: Expiration Date: 07/03/2021

Horizontal Hole Multi Unit

Oil & Gas

## PERMIT TO DRILL

OT LOCATION  Lease Name:	: NE SE NE	NE	SECTION LINES:		AST 77 Well w	vill be 277 fee	rt from nearest unit or lease bound
Operator Name:	CIMAREX ENERGY CO	0		Telephone: 9185	851100	OTC/OCC	Number: 21194 0
	X ENERGY CO HEYENNE AVE STE	1000 OK	74103-3001		WHB CATTLE, L P O BOX 25429 OKLAHOMA CIT		OK 73125
						<u>'</u>	75125
Formation(s	) (Permit Valid for I Name	Listed Fo	ormations Only): Depth		Name	<u>'</u>	Depth
1	,	Listed Fo	• *	6 7 8 9 10		<u>'</u>	

Total Depth: 20181 Ground Elevation: 1237 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 140

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37166

H. CLOSED SYSTEM=STEEL PITS (REQUIRED - CANADIAN COUNTY) Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Is depth to top of ground water greater than 10ft below base of pit? Y

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

## **HORIZONTAL HOLE 1**

Sec 24 Twp 10N Rge 7W County GRADY
Spot Location of End Point: SW SE SE SE
Feet From: SQUITH 1/4 Section Line: 150

Feet From: SOUTH 1/4 Section Line: 150
Feet From: EAST 1/4 Section Line: 400

Depth of Deviation: 9944
Radius of Turn: 658
Direction: 185
Total Length: 9203

Measured Total Depth: 20181

True Vertical Depth: 10600

End Point Location from Lease,
Unit. or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 12/18/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

**EXCEPTION TO THE RULE - 683583** 

(201804200)

1/3/2020 - GC2 - (I.O.) 24-10N-7W

X165:10-3-28(C)(2)(B) MSSLM (GINGERBREAD 1H-1324X)

MAY BE CLOSER THAN 600' BRAUM A 1 WELL & WH 1-24 WELL

NO OP NAMED 9-24-2018

**EXCEPTION TO THE RULE - 702168** 

(201804200)

1/3/2020 - GC2 - EXT OF TIME FOR ORDER 683583 UNTIL 9-24-2020.

HYDRAULIC FRACTURING 12/18/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

**LOCATION EXCEPTION - 685498** 

(201804199)

1/3/2020 - GC2 - (I.O.) 13 & 24-10N-7W X681944 MSSLM, WDFD 13 & 24-10N-7W

COMPL. INT. (13-10N-7W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL COMPL. INT. (24-10N-7W) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL

CIMAREX ENERGY CO

10-25-2018

LOCATION EXCEPTION - 702167

(201804199)

1/3/2020 - GC2 - EXT OF TIME FOR ORDER 685498 UNTIL 10-25-2020.

SPACING - 681944 1/3/2020 - GC2 - (640)(HOR) 13 & 24-10N-7W

EST MSSLM EXT 677765 WDFD

COMPL. INT. (MSSLM) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

(COEXIST SP. ORDER 107705 MSSLM)

8-23-2018

SPACING - 685497 (201804198) 1/3/2020 - GC2 - (I.O.) 13 & 24-10N-7W

EST MULTIUNIT HORIZONTAL WELL

(WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO MSSLM)

X681944 MSSLM, WDFD 13 & 24-10N-7W

50% 13-10N-7W 50% 24-10N-7W CIMAREX ENERGY CO

10-25-2018

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24423 GINGERBREAD 1H-1324X

