API NUMBER: 129 21819 A

Straight Hole

Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

| Approval Date:   | 01/03/2020 |
|------------------|------------|
| Expiration Date: | 07/03/2021 |

## PERMIT TO RECOMPLETE

| ELL LOCATION: Sec: 26 Twp: 15N                             |                                       | ROGER MILLS                         | ≣ST                |                                 |  |
|--|---------------------------------------|-------------------------------------|--------------------|---------------------------------|--|
| 01 200 Mon. (0 ) MW (02                                    | SECTION LINES:                        | 990 16                              |                    |                                 |  |
| Lease Name: MOONEY   | Well N                                | No: 4-26                            |                    | Well will be 990                | feet from nearest unit or lease boundary |
| Operator PRESIDIO PETROLEUN<br>Name:                       | ILLC                                  | Telephone: 80046                    | 11604              | OTC/                            | OCC Number: 24210 0                      |
| PRESIDIO PETROLEUM LLC                                     |                                       |                                     |                    |                                 |  |
| 500 W 7TH ST STE 803                                       |                                       |                                     |                    |                                 |  |
| FORT WORTH,  | TX 76102-4703                         |                                     |                    |                                 |  |
| ormation(s) (Permit Valid for L  Name  1 CLEVELAND 2 3 4 5 | isted Formations Only):  Depth  10200 | 6<br>7<br>8<br>9<br>10              | Name               |                                 | Depth                                    |
| cing Orders: 139580  | Location Exce                         | Location Exception Orders:          |                    | Increased Density Orders:       |  |
| ding CD Numbers:   |                                       |                                     |                    | Special Ord                     | ers:                                     |
| otal Depth: 11600 Ground El                                | levation: 2057 Surfa                  | ace Casing: 755                     | IP                 | Depth to base                   | of Treatable Water-Bearing FM: 500       |
| Inder Federal Jurisdiction: No                             | Fresh \                               | Fresh Water Supply Well Drilled: No |                    | Surface Water used to Drill: No |  |
|  |                                       | Appro                               | red Method for dis | posal of Drilling Fluids        | S:                                       |
|  |                                       |                                     |                    |                                 |  |
|  |                                       |                                     |                    |                                 |  |
| lotes:   |                                       |                                     |                    |                                 |  |
| Category   | Description                           | Description                         |                    |                                 |  |

HYDRAULIC FRACTURING 1/2/2020 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 139580 1/3/2020 - GC2 - (640) 26-15N-23W

**EXT OTHER** 

129 21819 MOONEY 4-26