API NUMBER: 129 22542 B

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	10/30/2019
Expiration Date:	04/30/2021

PERMIT TO RECOMPLETE

VELL LOCATION: Sec: 11 Twp: 12N Rge: 23W County: ROGER MILLS			<u>1 </u>	XIVIII TO IXEO	OWI LLIL				
Operator Name: PRESIDIO PETROLEUM LLC Telephone: 8004611604 OTC/OCC Number: 24210 0 PRESIDIO PETROLEUM LLC 500 W 7TH ST STE 803 BRICE N. SCHOU 100 W. SOUTH ROAD TOMAS OK 79669 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 TONKAWA 9580 6 2 7 3 8 4 9 9 5 10 Increased Density Orders:			N FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM					
PRESIDIO PETROLEUM LLC 500 W 7TH ST STE 803 FORT WORTH,	Lease Name:	SCHOU	Well No:	2-11		Well will be 1320	feet from nearest	unit or lease boundary.	
## BRICE N. SCHOU 100 W. SOUTH ROAD TOMAS TOMAS		PRESIDIO PETROLEUM LLC		Telephone:	8004611604	ОТС	OCC Number:	24210 0	
FORT WORTH, TX 76102-4703 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth	_								
Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth	FORT WORTH TX 76102-4703								
Name Depth Name Depth 1 TONKAWA 9580 6 2 7 3 8 4 9 5 10 Spacing Orders: 119498 Location Exception Orders: Increased Density Orders:		·			TOMAS		OK 79	669	
2 7 3 8 4 9 5 10 Spacing Orders: 119498 Location Exception Orders: Increased Density Orders:	Formation(s	, ,	• •		Name		Depth		
3	1	TONKAWA	9580		6				
4 9 5 10 Spacing Orders: 119498 Location Exception Orders: Increased Density Orders: Increased	2				7				
5 10 Spacing Orders: 119498 Location Exception Orders: Increased Density Orders: Increased Dens	3				8				
Spacing Orders: 119498 Location Exception Orders: Increased Density Orders:	4				9				
Spacing Orders: Location Exception Orders: Increased Density Orders:	5				10				
Pending CD Numbers: Special Orders:	Spacing Orders:	119498	19498 Location Exception Orders:			Increased I	Increased Density Orders:		
	Pending CD Num	nbers:				Special Ord	ders:		

Surface Casing: 835

Fresh Water Supply Well Drilled: No

Approved Method for disposal of Drilling Fluids:

Depth to base of Treatable Water-Bearing FM: 650

Surface Water used to Drill: No

IΡ

Notes:

Total Depth: 14250

Under Federal Jurisdiction: No

Category Description

Ground Elevation: 2132

HYDRAULIC FRACTURING 9/23/2019 - GC2 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 119498 10/30/2019 - G56 - (640) 11-12N-23W

Office of the Conservation Division as to when Surface Casing will be run.

EST TNKW, OTHERS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

129 22542 SCHOU 2-11