API NUMBER:		22268	OIL & GA	A CORPORATIC S CONSERVAT P.O. BOX 520 IOMA CITY, OK (Rule 165:10-3	00 73152-2000	Approval Da Expiration D			
lorizontal Hole Iulti Unit	(	Dil & Gas		<b>,</b>					
					עוור				
				PERMIT TO D	<u>KILL</u>				
WELL LOCATION	I: Sec:	09 Twp: 9N Rge: 4	W County: MCC	CLAIN					
SPOT LOCATION	I: NW	SE SW SW	FEET FROM QUARTER: FROM	SOUTH FROM	WEST				
			SECTION LINES:	540	775				
Lease Name:	SCARF	ACE 9-4-0904	Well No:	2WXH	Well	will be 540 feet from r	earest unit or lease boundary.		
Operator Name:	NATI	IVE EXPLORATION OPERAT	ING LLC	Telephone: 40	58210568	OTC/OCC Numb	er: 24070 0		
NATIVE PO BOX		RATION OPERATING	LLC		BOBBY C AND 2405 SW 124TH	WANDA L CASTLE			
OKLAHC	MA CI	TY, OK	73154-0108		OKLAHOMA CI				
						IT OK	73170		
3 4 5 Spacing Orders:	700503 687011		Location Exception	8 9 11 n Orders: 700504	)	Increased Density Order	s: 691975 691254		
	690442	2					051234		
Pending CD Num	bers:					Special Orders:			
Total Depth:	19127	Ground Elevation: 1	Surface	Casing: 1500		Depth to base of Treatable	Water-Bearing FM: 1010		
				Deep	surface casing has	been approved			
Under Federa	I Jurisdicti	ion: No	Fresh Wate	er Supply Well Drilled:	No	Surface W	ater used to Drill: Yes		
PIT 1 INFORMA	TION			Ap	proved Method for disposal	of Drilling Fluids:			
Type of Pit Syste	em: CLC	OSED Closed System Means	Steel Pits						
Type of Mud Sys	stem: W	ATER BASED			One time land application	(REQUIRES PERMIT)	PERMIT NO: 19-3678		
Chlorides Max:		-		H	SEE MEMO				
	-	water greater than 10ft below b water well? N	base of pit? Y						
Wellhead Protect	ction Area	? N							
Pit <b>is</b> loca	ated in a I	Hydrologically Sensitive Area.							
Category of Pit	: C								
Liner not requi	red for Ca	ategory: C							
Pit Location is									
Pit Location For	mation:	DUNCAN							

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

## HORIZONTAL HOLE 1

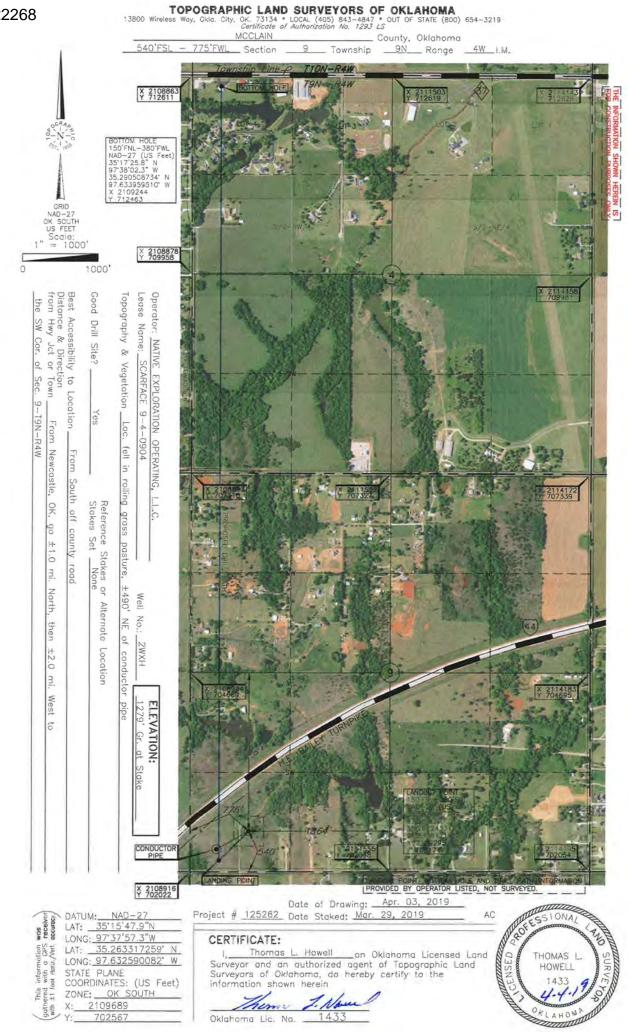
Sec	04	Twp	9N	Rge	4W	С	ounty	MCCLAIN
Spot Location of End Point: NE NW NW NW								
Feet	From:	NOF	RTH	1/4 Se	ction L	ine:	15	0
Feet	From:	WE	ST	1/4 Se	ction L	ine:	38	0
Depth of Deviation: 7712								
Radius of Turn: 750								
Direction: 355								
Total Length: 10237								
Measured Total Depth: 19127								
True Vertical Depth: 8890								
End Point Location from Lease,								
Unit, or Property Line: 150								
Note	s:							

Notes:	
Category	Description
DEEP SURFACE CASING	10/1/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	10/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 691254	10/30/2019 - GB1 - 4-9N-4W X687011 WDFD 7 WELLS NATIVE EXPLORATION OPERATING, LLC 2/12/2019
INCREASED DENSITY - 691975	10/30/2019 - GB1 - 9-9N-4W X689600 WDFD *** 15 WELLS NATIVE EXPLORATION OPERATING, LLC 2/25/2019
	*** S/B 690442; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 087 22268 SCARFACE 9-4-0904 2WXH

Page 2 of 3

LOCATION EXCEPTION - 700504	10/30/2019 - GB1 - (I.O.) 9 & 4-9N-4W X690442 WDFD, OTHERS 9-9N-4W X687011 WDFD, OTHERS 4-9N-4W COMPL. INT (9-9N-4W) NCT 150' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (4-9N-4W) NCT 0' FSL, NCT 150' FNL, NCT 330' FWL NATIVE EXPLORATION OPERATING, LLC 8/8/2019
MEMO	10/1/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - POND CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 687011	10/30/2019 - GB1 - (640)(HOR) 4-9N-4W VAC OTHERS EST WDFD, OTHERS POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 690442	10/30/2019 - GB1 - (640)(HOR) 9-9N-4W VAC OTHERS EST WDFD, OTHERS POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 700503	10/30/2019 - GB1 - (I.O.) 9 & 4-9N-4W EST MULTIUNIT HORIZONTAL WELL X690442 WDFD, OTHERS 9-9N-4W X687011 WDFD, OTHERS 4-9N-4W 50% 9-9N-4W 50% 4-9N-4W NATIVE EXPLORATION OPERATING, LLC 8/8/2019



API 087-22268

