

API NUMBER: 137 27718

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/19/2023

Expiration Date: 12/19/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 05 Township: 2N Range: 4W County: STEPHENS

SPOT LOCATION: SE SE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 250 1585

Lease Name: POTEET Well No: 12-8-17-20XHS Well will be 250 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

JERRY L. CONDIT LIVING TRUST

1707 S. NEWPORT ROAD

LONE GROVE OK 73443

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|------------|---------|-------|
| 1 SPRINGER | 401SPRG | 11846 |

Spacing Orders: 131585
582855
596747
720652

Location Exception Orders: 720630
727674

Increased Density Orders: 728594
720631

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 29538 Ground Elevation: 1195

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 380

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-39068
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

| | | | | |
|---|--------------|------------------------|--------------|-----------------------------------|
| Section: 20 | Township: 2N | Range: 4W | Meridian: IM | Total Length: 15500 |
| County: STEPHENS | | | | Measured Total Depth: 29538 |
| Spot Location of End Point: SE SE SW SE | | | | True Vertical Depth: 14402 |
| Feet From: SOUTH | | 1/4 Section Line: 50 | | End Point Location from |
| Feet From: EAST | | 1/4 Section Line: 1560 | | Lease, Unit, or Property Line: 50 |

NOTES:

| Category | Description |
|-----------------------------|---|
| DEEP SURFACE CASING | [6/15/2023 - GE7] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. |
| HYDRAULIC FRACTURING | <p>[6/15/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p> |
| INCREASED DENSITY - 720631 | <p>[6/16/2023 - G56] - 8-2N-4W X131585 SPRG 1 WELL CONTINENTAL RESOURCES, INC 9/16/2021</p> |
| INCREASED DENSITY - 728594 | [6/16/2023 - G56] - EXT OF TIME FOR ORDER # 720631 |
| LOCATION EXCEPTION - 720630 | <p>[6/16/2023 - G56] - (I.O.) 8, 17 & 20-2N-4W X131858 SPRG 8-2N-4W X582855 SPRG 17-2N-4W X596747 SPRG 20-2N-4W COMPL INT (8-2N-4W) NCT 150' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (17-2N-4W) NCT 0' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (20-2N-4W) NCT 0' FNL, NCT 150' FSL, NCT 660' FEL CONTINENTAL RESOURCES, INC 9/16/2021</p> |
| LOCATION EXCEPTION - 727674 | [6/16/2023 - G56] - EXT OF TIME FOR ORDER # 720630 |
| MEMO | [6/15/2023 - GE7] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| SPACING - 131585 | [6/16/2023 - G56] - (640) 8-2N-4W EST SPRG, OTHERS |
| SPACING - 582855 | <p>[6/16/2023 - G56] - (640) 17-2N-4W EXT OTHERS EST OTHERS EXT 131585 SPRG, OTHER</p> |
| SPACING - 596747 | <p>[6/16/2023 - G56] - (640) 20-2N-4W EXT OTHERS EXT 582855 SPRG, OTHERS</p> |
| SPACING - 720652 | <p>[6/16/2023 - G56] - (I.O.) 8, 17 & 20-2N-4W EST MULTIUNIT HORIZONTAL WELL X131858 SPRG 8-2N-4W X582855 SPRG 17-2N-4W X596747 SPRG 20-2N-4W 33% 8-2N-4W 34% 17-2N-4W 33% 20-2N-4W CONTINENTAL RESOURCES, INC 9/17/2021</p> |