

API NUMBER: 139 21096 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 06/19/2023

Expiration Date: 12/19/2024

Straight Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 18 Township: 6N Range: 15EC County: TEXAS

SPOT LOCATION: ☐ SW ☐ SW ☐ SE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 2624 1326

Lease Name: RA PARKER (111) UNIT Well No: 2 Well will be 1326 feet from nearest unit or lease boundary.

Operator Name: SCOUT ENERGY MANAGEMENT LLC Telephone: 9722771397 OTC/OCC Number: 23138 0

SCOUT ENERGY MANAGEMENT LLC  
13800 MONTFORT DRIVE SUITE 100  
DALLAS, TX 75240-4344

BRADLEY HULL  
212 W 6TH STREET  
SCOTT CITY KS 67871

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	GUYMON-HUGOTON	451GYHG	2631
2	COUNCIL GROVE	451CCGV	2993

Spacing Orders: 17867  
143591

Location Exception Orders: No Exceptions

Increased Density Orders: 734458

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 3240 Ground Elevation: 3252

Surface Casing: 511 IP

Depth to base of Treatable Water-Bearing FM: 570

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Additional Surface Owner(s)	Address	City, State, Zip
LAWRENCE HULL	14701 E COLFAX AVENUE LOT G36	AURORA, CO 80011

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[6/19/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 734458	<p>[6/19/2023 - GB7] - 18-6N-15E X17867 GYHG 1 WELL SCOUT ENERGY MANAGEMENT LLC 05/18/2023</p>
SPACING - 143591	<p>[6/19/2023 - GB7] - (640) 18-6N-15E EXT 136532 CCGV</p>
SPACING - 17867	<p>[6/19/2023 - GB7] - (640) 18-06N-15E EST GYHG</p>

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