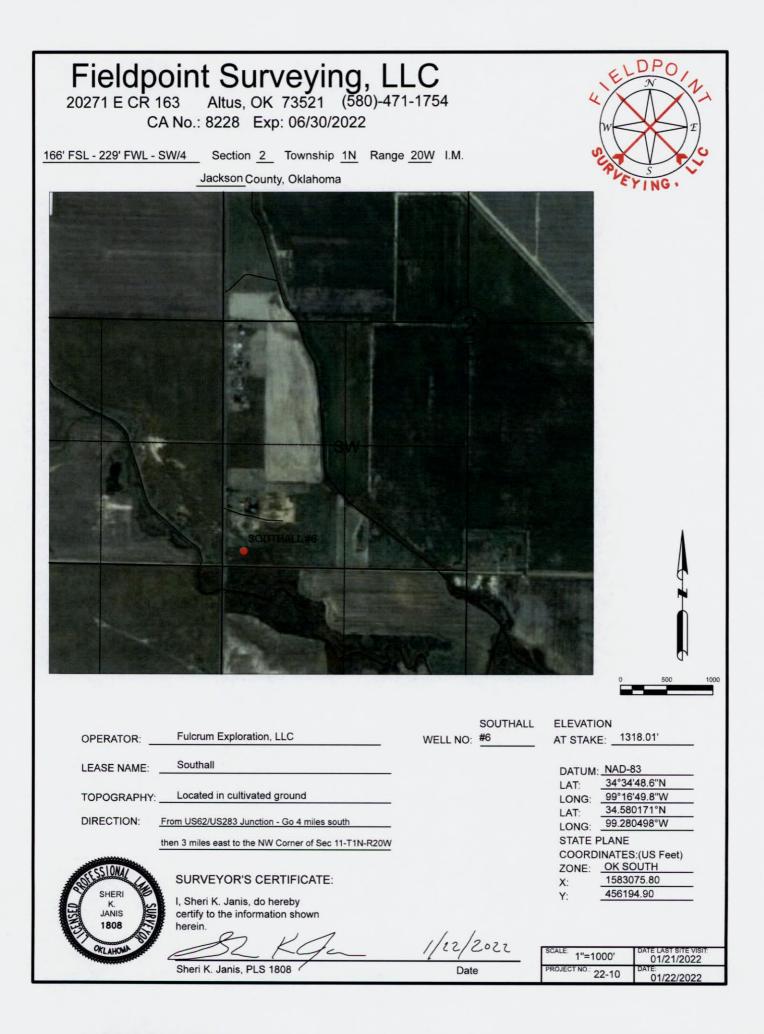
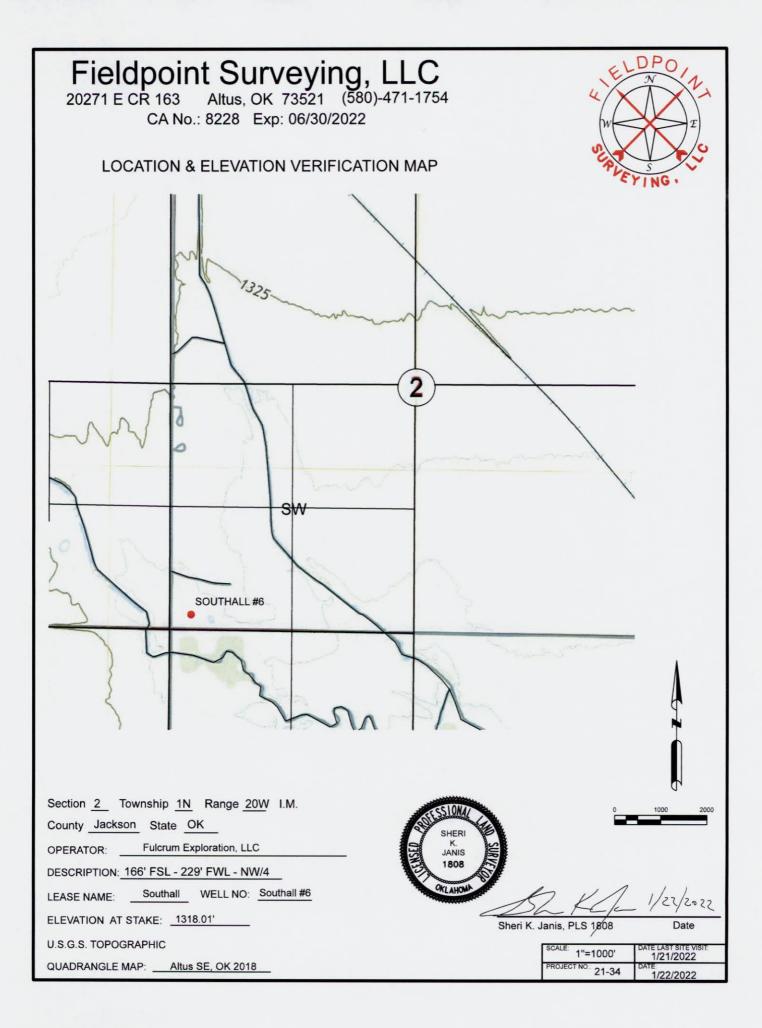
API NUMBER: Straight Hole	065 20325 Oil & Gas	o	OIL & GAS CONSI P.O. B(OKLAHOMA CIT (Rule 10	RATION COMMISSION ERVATION DIVISION DX 52000 'Y, OK 73152-2000 55:10-3-1) TO DRILL	Approval Date: 01/28/2022 Expiration Date: 07/28/2023	
	SW SW SW SOUTHALL FULCRUM EXPLORATION XPLORATION LLC CREEK STE 290	SW FEET FROM QU	ARTER: FROM SOUTH ILINES: 166 Well No: 6 Telephone: 97289860	ACKSON FROM WEST 229 Well	ell will be 166 feet from nearest unit or lease boundary. OTC/OCC Number: 22183 0 OK 73521	
Formation(s)	(Permit Valid for Lis	sted Formations Onl Code 405CNYN	y): Depth 1630			
Spacing Orders:	No Spacing		Location Exception Orders	No Exceptions	Increased Density Orders: No Density	
Pending CD Numb	ers: No Pending		Working interest owner	s' notified: ***	Special Orders: No Special	
Fresh Wate	1800 Ground E r Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: No	levation: 1318	Surface Casing:	260 Approved Method for disposa A. Evaporation/dewater and bac	-	
Type of M Chlorides Max: 5 Is depth to Within 1	MATION Pit System: ON SITE Iud System: WATER BASI 000 Average: 3000 top of ground water greater mile of municipal water well Wellhead Protection Area ocated in a Hydrologically S	r than 10ft below base of pi I? N I? N	17 Y	Category of Pit: Liner not required for Catego Pit Location is: Pit Location Formation:	jory: 2 NON HSA	

NOTES:

Category	Description
HYDRAULIC FRACTURING	[1/27/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[1/28/2022 - G56] - FORMATION UNSPACED; 160-ACRE LEASE (SW4)





Fieldpoint Surveying 20271 E CR 163 Altus, OK 73521 (58 CA No.: 8228 Exp: 06/30/2022	, LLC 0)-471-1754	W W Z
<u>166' FSL - 229' FWL - SW/4</u> Section <u>2</u> Township <u>1N</u>	Range 20W I.M.	2.
Jackson County, Oklahoma		TVEYING.
SW 229- 186' 186'	2	
	CONTIAL	
OPERATOR: Fulcrum Exploration, LLC	SOUTHALL WELL NO: <u>#6</u>	ELEVATION AT STAKE: <u>1318.01'</u>
LEASE NAME: Southall		DATUM: NAD-83
TOPOGRAPHY:Located in cultivated ground		LAT: <u>34°34'48.6"N</u> LONG: <u>99°16'49.8"W</u>
DIRECTION: From US62/US283 Junction - Go 4 miles south		LAT: 34.580171°N LONG: 99.280498°W
then 3 miles east to the NW Corner of Sec 11-T1N	I-R20W	STATE PLANE
		COORDINATES:(US Feet) ZONE: OK SOUTH
SURVEYOR'S CERTIFICATE:		X: <u>1583075.80</u> Y: <u>456194.90</u>
JANIS Sector formation shown 1808 herein.		
ORLAHOW THE KAL	1/22/2022	SCALE: 1"=1000' DATE LAST SITE VISIT: 01/21/2022
Sheri K. Janis, PLS 1808	Date	1"=1000" 01/21/2022 PROJECT NO.: 22-10 DATE: 01/22/2022



Oklahoma Corporation Commission P.O. Box 52000 Oklahoma City, OK 73152-2000 405-521-2211

IMS Receipt



RECEIPT

Receipt Number 2188943

Receipt Date

Jan 26, 2022

Payments

Туре 0	Date 0	Payor Name 🗘	Amount 0
Check	Jan 26, 2022	OLD SCHOOL POWER LLC	\$1,800.00

1 total

Applied Invoices

Invoice Number 0	Amount 0	Owed 0
3218117	\$1,800.00	\$0.00

 Payments:
 \$1,800.00

 Applied Invoice(s):
 - \$1,800.00

 Receipt Balance:
 \$0.00

1 total

Comments

operator 22183, check # 1058, 3 Form 1000

IMS System