API NUMBER: 019 26473

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/05/2022	
Expiration Date:	10/05/2023	

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	32	Township:	1S	Range:	2W	County:	CAR	TER]					
SPOT LOCATION:	SW	NE	SW	FEET FF	ROM QUARTER:	FROM	SOUTH	FR	OM WEST							
				S	SECTION LINES:		1485		1485							
Lease Name:	BRAKERS					Well No:	160			Well	will be	165	feet from I	nearest unit	or lease	boundary.
Operator Name:	KODIAK OIL &	GAS IN	С		Т	elephone:	9407594	001					OTC	OCC Numl	ber:	23226 0
KODIAK OIL	& GAS INC								JAMES LEWIS							
204 N WALNI	JT ST								PO BOX 220							
MUENSTER,			TX	76252	2-2766				RATLIFF CITY				OK	73481		
]								
Formation(a)	(Dormit Val	dforl	iotod Form	matiana	Only),											
Formation(s)	(Permit Val	ia for L		mations				1								
Name			Code			Depth										
1 HOXBAR 2 DEESE			405HX 404DE			1300 1500										
			40406	=====		1500										
Spacing Orders:	664581				Loca	tion Excep	otion Order	s:	No Exceptions			Inc	reased Dens	sity Orders:	No L	Density
Pending CD Number	ers: No Pe	nding			V	Vorking in	terest owne	ers' n	otified: ***				Spec	cial Orders:	No S	Special
Total Depth: 2	000	Ground E	Elevation: 1	072	Sı	urface (Casing:	0			Depth to	o base o	of Treatable \	Water-Bearin	g FM: 9	980
Alternate Casii	ng Program															
Cement will b	e circulated	from 7	Total Dep	oth to th	he Grou	nd Sur	face on	the	Production Casi	ng Str	ing.					
Under	Federal Jurisdict	ion: No							Approved Method for	disposa	of Drilli	ng Fluid	ds:			
	Supply Well Drill								D. One time land applic	ation (REQUIR	ES PER	MIT)	PERM	MIT NO:	22-38190
Surface	e Water used to D	Orill: No							H. (Other)			CBL RE	QUIRED			
PIT 1 INFOR	MATION								Category	of Pit:	2					
	Pit System: ON	SITE							Liner not required for	Catego	ry: 2					
Type of Mi	ud System: WA	TER BAS	SED						Pit Locati	on is:	BED AQ	UIFER				
Chlorides Max: 50	000 Average: 300	00							Pit Location Form	ation:	GARBE	₹				
Is depth to	top of ground wa	ter greate	er than 10ft b	elow base	e of pit? Y											
Within 1 r	nile of municipal	water wel	II? N													
	Wellhead Prote	ction Area	a? N													
Pit <u>is</u> lo	ocated in a Hydro	logically	Sensitive Are	ea.												

NOTES:

Category	Description
ALTERNATE CASING	[3/25/2022 - GC2] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
HYDRAULIC FRACTURING	[3/25/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 664581	[4/4/2022 - G56] - (UNIT) S2 SW4 NE4, W2 E2 SE4, W2 SE4, E2 SW4, SW4 SW4 32-1S-2W EST WILDCAT JIM (BRAKERS) UNIT FOR HXBR, DEESS

Well Location Plat

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

Company Name:	-			Lease Name: Br			#160	
Section 32	Township	1 South	Range	2 West		County		Oklahoma
Surface Location	1485' FSL - 148	5' FWL		levation 1072'	Good	l Location? Yes		Topography
								ishy pasture 5'
		N 89°16'23" E					wes	st of Lease Road
	1	5265.08'		,				-
							<u> </u>	
	1							
]			1				
								Bearings are GRID NORTH
	-		•					œ GRID
								ngs an
8 8 N	•	OF OM DATE OF				52 00 S		earir
N 00°25'03" W		SECTION 32 TIS - R2W				5292.50°		<u>)</u> m
8 W		1				Q 4 E		SCALE 1" = 1000'
		,						0' 1000'
	Î							Job # 22024
	Ì							Date 3/07/2022
1485'		<u> </u>		<u> </u>			Lat	AD 83 OK South Surface Location itude: 34.423883° ngitude: 97.434800°
	1485	İ					N=	397,350' 2,138,945'
		S 89°48'23" W 5286.11'			·		S Lat: Lon	AD 27 OK South Surface Location itude: 34.423796° Igitude: 97.434498° 397,308'
l		ì					E=2	2,170,540'
							Best A	ccessibility to Location

Best Accessibility to Location From the South at the Southeast Corner of the SW/4

Distance & The Intersection of SH 76 and Ranch Road, go 4.5 miles East on Ranch road to
Direction From lease road north at the Southeast Corner of the SW/4 of Section 32.

Highway or Town

CERTIFICATE:

I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown.

D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.

