

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 049 25420 A

Approval Date: 05/19/2023
Expiration Date: 11/19/2024

Multi Unit Oil & Gas

Amend reason: AMEND SURFACE HOLE LOCATION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 29 Township: 4N Range: 4W County: GARVIN

SPOT LOCATION: SW NE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 736 1798

Lease Name: LILY Well No: 3-29-20GXH Well will be 736 feet from nearest unit or lease boundary.
Operator Name: RIMROCK RESOURCE OPERATING LLC Telephone: 9183014714 OTC/OCC Number: 23802 0

RIMROCK RESOURCE OPERATING LLC
20 E 5TH ST STE 1300
TULSA, OK 74103-4462

BONNIE BRIDWELL LIVING TRUST
P.O. BOX 558
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 GODDARD	401GDRD	11441

Spacing Orders: 731568 Location Exception Orders: 732134 Increased Density Orders: 731945
665486 730430
732241

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 19340 Ground Elevation: 1093

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 290

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-39054
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 20	Township: 4N	Range: 4W	Meridian: IM	Total Length: 6342	
	County: GARVIN			Measured Total Depth: 19340	
Spot Location of End Point: NW	NW	SE	SE	True Vertical Depth: 12000	
Feet From: SOUTH		1/4 Section Line: 1220		End Point Location from	
Feet From: EAST		1/4 Section Line: 1150		Lease,Unit, or Property Line: 1150	

NOTES:	
Category	Description
DEEP SURFACE CASING	[5/19/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[5/19/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 730430	[5/19/2023 - G56] - (I.O.) 29-4N-4W X665486 GDRD 2 WELLS RIMROCK RESOURCE OP, LLC 12/8/2022
INCREASED DENSITY - 731945	[5/19/2023 - G56] - (I.O.) 20-4N-4W X731568 GDRD 2 WELLS RIMROCK RESOURCE OP, LLC 2/3/2023
LOCATION EXCEPTION - 732134	[5/19/2023 - G56] - (I.O.) 20 & 29-4N-4W X665486 GDRD 29-4N-4W X731568 GDRD 20-4N-4W COMPL INT (29-4N-4W) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL COMPL INT (20-4N-4W) NCT 0' FSL, NCT 2000' FNL, NCT 330' FEL RIMROCK RESOURCE OP, LLC 2/13/2023
MEMO	[5/19/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 665486	[5/19/2023 - G56] - (640)(HOR) 29-4N-4W EST GDRD COMPL INT NLT 330' FB (COEXIST WITH SP # 294223 SPRG S2, NE4, # 342897 SPRG NW4)
SPACING - 731568	[5/19/2023 - G56] - (640)(HOR) 20-4N-4W EXT 665486 GDRD POE TO BHL NLT 330' FB
SPACING - 732241	[5/19/2023 - G56] - (I.O.) 20 & 29-4N-4W EST MULTIUNIT HORIZONTAL WELL X665486 GDRD 29-4N-4W X731568 GDRD 20-4N-4W 77% 29-4N-4W 23% 20-4N-4W RIMROCK RESOURCE OP, LLC 2/17/2023

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049 25420 LILY 3-29-20GXH