API NUMBER: 081 23985 A

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	01/08/2020
Expiration Date:	07/08/2021

## PERMIT TO RECOMPLETE

/ELL LOCATION: Sec: 08  POT LOCATION: NE NE  Lease Name: NECTAR	Twp: 14N Rge: 5E	FEET FROM QUARTER: FROM SO SECTION LINES: 242  Well No: 1-4		0	ell will be 150 feet from nearest unit or lease boundary.
Operator PRAIRIE GA Name:	S COMPANY OF OKL	AHOMA LLC	Telephone: 539867	2095	OTC/OCC Number: 24073 0
PRAIRIE GAS COMP.  114 E 5TH ST STE 30	00			MIDWAY EN\	/IRONMENTAL
TULSA,	OK	74103-4609		STROUD	OK 74079
Formation(s) (Permit V	alid for Listed For	mations Only):  Depth		Name	Depth
	alid for Listed For	* *	6 7 8 9 10	Name	Depth
Name  1 PRUE  2  3	'alid for Listed For	Depth	7 8 9 10	Name	Depth Increased Density Orders:
Name  1 PRUE  2  3  4  5	<b>6</b> 75	<b>Depth</b> 3553	7 8 9 10	Name	
Name  1 PRUE 2 3 4 5 Spacing Orders: No Spacing Pending CD Numbers: 2019056	<b>6</b> 75	Depth 3553  Location Exception Ord	7 8 9 10 ers:	Name	Increased Density Orders:
Name  1 PRUE 2 3 4 5 Spacing Orders: No Spacing Pending CD Numbers: 2019056 2019056	675 676 Ground Elevation: 92	Depth 3553  Location Exception Ord  Surface Case	7 8 9 10 ers:	IP	Increased Density Orders: Special Orders:

## **HORIZONTAL HOLE 1**

Sec 04 Twp 14N Rge 5E County LINCOLN

Spot Location of End Point: SW NE SW SW
Feet From: SOUTH 1/4 Section Line: 975
Feet From: WEST 1/4 Section Line: 895

Depth of Deviation: 4617 Radius of Turn: 478

Direction: 40
Total Length: 3449

Measured Total Depth: 8817

True Vertical Depth: 4545

End Point Location from Lease,
Unit. or Property Line: 895

Notes:

Category Description

HYDRAULIC FRACTURING 1/3/2020 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201905675 1/8/2020 - GB6 - (I.O.)(160) NE4 8-14N-5E

VAC 14340 PRUÈ IN W2 NE4 8-14N-5E

EST PRUE

REC 12/23/2019 (MOORE)

PENDING CD - 201905676 1/8/2020 - GB6 - (I.O.) NE4 8-14N-5E

X201905675 PRUE

SHL 214' FNL, 150' FEL 8-14N-5E

POINT OF ENTRY 3553' MD 212.9' FNL, 148.9' FEL 8-14N-5E

POINT OF EXIT 212.4' FNL, 149.7' FEL 8-14N-5E

NO OP NAMED

REC 12/23/2019 (MOORE)