PI NUMBER: 045 23830 rizontal Hole Oil & Gas	OIL & GAS CON P.O. OKLAHOMA	PORATION COMMISSI NSERVATION DIVISION . BOX 52000 CITY, OK 73152-2000 e 165:10-3-1)		01/08/2020 07/08/2021
	PERI	MIT TO DRILL		
		WIT TO DIVILL		
WELL LOCATION: Sec: 08 Twp: 18N Rge: 26W	County: ELLIS			
SPOT LOCATION: SW SE SW NE	FEET FROM QUARTER: FROM NORT	H FROM EAST		
	SECTION LINES: 2400	1800		
Lease Name: SANSING UNIT JO	Well No: #3HM		Well will be 1800 feet from near	est unit or lease boundary.
Operator MEWBOURNE OIL COMPANY Name:	Tel	ephone: 9035612900	OTC/OCC Number:	6722 0
MEWBOURNE OIL COMPANY				
PO BOX 7698		STEELE F	STEELE FAMILY RANCH WEST, LLC	
TYLER, TX	75711-7698	9822 WIN	WINDLEDGE DRIVE	
	3711-7030	DALLAS	TX	75238
3 4 5 Specing Orders: 677592		8 9 10		
Spacing Orders: 6/7392	Location Exception Orders:	679336 697358	Increased Density Orders:	
Pending CD Numbers:			Special Orders:	
Total Depth: 17032 Ground Elevation: 243	3 Surface Casin	g: 1999	Depth to base of Treatable Wate	er-Bearing FM: 520
		Deep surface casir	ng has been approved	
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No Surface Water used to Dri		used to Drill: No	
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means St	eel Pits			
Type of Mud System: WATER BASED		D. One time land app	lication (REQUIRES PERMIT)	PERMIT NO: 19-3710
Chlorides Max: 8000 Average: 5000		H. SEE MEMO		
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N	e of pit? Y			
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is BED AQUIFER Pit Location Formation: OGALLALA				

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 OGALLALA

HORIZONTAL HOLE 1

Sec 17 Twp 18N Rge 26W County ELLIS Spot Location of End Point: SW SE SW SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 1800 Depth of Deviation: 8683 Radius of Turn: 568 Direction: 181 Total Length: 7457 Measured Total Depth: 17032 True Vertical Depth: 9256 End Point Location from Lease, Unit, or Property Line: 165

Notes:	
Category	Description
DEEP SURFACE CASING	1/7/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/7/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 679336 (201802222)	1/8/2020 - GC2 - (I.O.) S2 FRAC 8-18N-26W & FAC 17-18N-26W X677592 MRMN FIRST PERF. NCT 165' FNL/FSL, NCT 1,100' FEL LAST PERF. NCT 165' FNL/FSL, NCT 1,100' FEL MEWBOURNE OIL COMPANY 6-18-2018
LOCATION EXCEPTION - 697358 (201802222)	1/8/2020 - GC2 - EXT OF TIME FOR ORDER 677592 UNTIL 6-18-2020.
MEMO	1/7/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

045 23830 SANSING UNIT JO #3HM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

