PI NUMBER: 017 25588 rizontal Hole Oil & Gas	OIL & GAS	CORPORATIC S CONSERVAT P.O. BOX 520 OMA CITY, OK (Rule 165:10-3	00 73152-2000	Approval Date: Expiration Date:	01/08/2020 07/08/2021	
		PERMIT TO D	RILL			
WELL LOCATION: Sec: 19 Twp: 12N Rge:	6W County: CAN	ADIAN				
SPOT LOCATION: SW SW SE	FEET FROM QUARTER: FROM	SOUTH FROM	EAST			
	SECTION LINES:	325	2452			
Lease Name: FUJI 1206	Well No:	4SMH-19	Well	will be 325 feet from neare	est unit or lease boundary.	
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 40	54788770; 4054264	OTC/OCC Number:	16896 0	
CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD				BBERSON, JR. & KAREN	SUE ROBBERSON,	
	73114-7800		TRUSTEES	_		
OKLAHOMA CITY, OK	73114-7800		617 BIRDSONG			
			EDMOND	OK 7	3013	
Name 1 MISSISSIPPI 2 3 3 4 5 5	Depth 9015	6 7 8 9 11	Name)	Бер	h	
Spacing Orders: 130956	Location Exception	Orders:		Increased Density Orders:		
Pending CD Numbers: 201905568 201905564				Special Orders:		
Total Depth: 14100 Ground Elevation:	1338 Surface	Casing: 1500		Depth to base of Treatable Wate	er-Bearing FM: 270	
			o surface casing has	been approved		
Under Federal Jurisdiction: No	Fresh Water	r Supply Well Drilled:	No	Surface Water	used to Drill: Yes	
PIT 1 INFORMATION		Ap	proved Method for disposa	I of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED	s Steel Pits	D	One time land application	(REQUIRES PERMIT)	PERMIT NO: 19-3715	
Chlorides Max: 3000 Average: 2000			SEE MEMO			
Is depth to top of ground water greater than 10ft below	base of pit? Y					
Within 1 mile of municipal water well? N						
Within 1 mile of municipal water well? N Wellhead Protection Area? N						
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area						
Within 1 mile of municipal water well? N Wellhead Protection Area? N						
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area Category of Pit: C						

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

Sec	19	Twp	12N	Rge	6W	С	ounty	CANADIAN
Spot I	Locatior	n of En	d Poin	t: N\	N N	E	NW	NE
Feet I	From:	NOF	RTH	1/4 Sec	ction L	ine:	15	0
Feet I	From:	EAS	т	1/4 Se	ction L	ine:	18	800
Depth of Deviation: 8180								
Radius of Turn: 600								
Direction: 10								
Total Length: 4977								
Measured Total Depth: 14100								
True Vertical Depth: 9300								
End Point Location from Lease,								
Unit, or Property Line: 150								
Notes:								

110100.	
Category	Description
DEEP SURFACE CASING	12/6/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	12/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO	12/6/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201905564	1/8/2020 - GB1 - (E.O.) 19-12N-6W X130956 MSSP *** 4 WELLS CHAPARRAL ENERGY LLC REC 1/7/2020 (P. PORTER)
	*** S/B MISS; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPR

017 25588 FUJI 1206 4SMH-19

1/8/2020 - GB1 - (E.O.) 19-12N-6W X130956 MSSP *** X165:10-3-28(C)(2)(B) MISS MAY BE CLOSER THAN 600' TO WHITE 1-19 AND ROBBERSON 1-19 COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 330' FEL CHAPARRAL ENERGY LLC REC. 1/7/2020 (P. PORTER)

SPACING - 130956

*** S/B MISS; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPR

1/8/2020 - GB1 - (640) 19-12N-6W EXT 127748 MISS

