PI NUMBER: 017 25585 A	P. OKLAHOM	ORPORATION ONSERVATIO O. BOX 5200 A CITY, OK 7 ule 165:10-3-	Approval Date: Expiration Date:	01/08/2020 07/08/2021		
end reason: OCC CORRECTION - CHANGE FORMATION	AMENI	D PERMIT TO	DRILL			
WELL LOCATION: Sec: 19 Twp: 12N Rge: 6W	County: CANADIA	N				
SPOT LOCATION: NE SE SW FI	EET FROM QUARTER: FROM SO	UTH FROM W	EST			
s	ECTION LINES: 569	) 1	067			
Lease Name: FUJI 1206	Well No: 1S	MH-19	Well	will be 569 feet from near	est unit or lease boundary.	
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 4054	788770; 4054264	OTC/OCC Number:	16896 0	
CHAPARRAL ENERGY LLC				100		
701 CEDAR LAKE BLVD			JERRY LEE LINGO			
OKLAHOMA CITY, OK 73	3114-7800		1807 S. RADIO	1807 S. RADIO ROAD		
			EL RENO	OK	73036	
2 3 4 5		7 8 9 10				
Spacing Orders: 130956	Location Exception Orde	ers:		Increased Density Orders:		
Pending CD Numbers: 201905565 201905564				Special Orders:		
Total Depth: 14200 Ground Elevation: 1332	Surface Cas	sing: 1500		Depth to base of Treatable Wate	er-Bearing FM: 280	
		Deep s	surface casing has	been approved		
Under Federal Jurisdiction: No	Fresh Water Sup	oply Well Drilled:	Surface Water	used to Drill: Yes		
PIT 1 INFORMATION		Appro	ved Method for disposal	of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Stee	l Pits					
Type of Mud System: WATER BASED		D. 0	ne time land application	(REQUIRES PERMIT)	PERMIT NO: 19-3714	
Chlorides Max: 5000 Average: 3000		H. S	EE MEMO			
Is depth to top of ground water greater than 10ft below base	of pit? Y					
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit is located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner not required for Category: C						
Pit Location is AP/TE DEPOSIT						
Pit Location Formation: TERRACE						

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

## HORIZONTAL HOLE 1

Sec	19	Twp	12N	Rge	6W	С	ounty	CANADIAN
Spot I	Locatior	n of En	d Poin	t: N	E N	W	NW	NW
Feet I	From:	NOF	RTH	1/4 Se	ction L	ine:	15	50
Feet I	From:	WE	ST	1/4 Se	ction L	ine:	38	30
Depth	of Dev	iation:	8286					
Radiu	is of Tu	rn: 60	00					
Direct	tion: 3	55						
Total	Length:	4971						
Meas	ured To	tal Dep	oth: 1	4200				
True	Vertical	Depth	: 938	0				
End F	Point Lo	cation	from L	ease,				
ι	Unit, or	Proper	ty Line	e: 150				
Note	s:							
Cate	gory						D	escription

DEEP SURFACE CASING 12/6/2019 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING 12/6/2019 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG MEMO 12/6/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST. PIT 2 -OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT PENDING CD - 201905564 12/13/2019 - GB1 - (E.O.) 19-12N-6W X130956 MSSP \*\*\* 4 WELLS CHAPARRAL ENERGY LLC REC 1/7/2020 (P. PORTER) \*\*\* S/B MISS; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPR

12/13/2019 - GB1 - (E.O.) 19-12N-6W X130956 MSSP \*\*\* X165:10-3-28(C)(2)(B) MISS MAY BE CLOSER THAN 600' TO WHITE 1-19 AND ROBBERSON 1-19 COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 330' FWL CHAPARRAL ENERGY LLC REC. 1/7/2020 (P. PORTER)

SPACING - 130956

\*\*\* S/B MISS; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPR

12/13/2019 - GB1 - (640) 19-12N-6W EXT 127748 MISS

