API NUMBER:	045 23491	В	

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/26/2020 Expiration Date: 08/26/2021

## PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 21 To	ownship: 18N Ra	nge: 24W Co	ounty: ELL	IS			
SPOT LOCATION:	NW NE NE	NE FEET FROM QUA	RTER: FROM N		ROM EAST			
		SECTION	INES: 21	12	655			
Lease Name:	GROSS		Well No: 4-	-16H		Well will be 21	2 feet from nearest unit	or lease boundary.
Operator Name:	PPP PETROLEUM LP		Telephone: 2'	142316832			OTC/OCC Num	ber: 23356 0
PPP PETROL	EUM LP							
2101 CEDAR	SPRINGS RD STE 1	800			FAYE & JANE G	ROSS		
DALLAS ,		TX 75201-158	5		P.O. BOX 39			
					ARNETT		OK 73832	
Formation(s)	(Permit Valid for List							
Name		Code	Depth					
1 CLEVELAND		405CLVD	9296					
Spacing Orders:	475998	I	Location Exception	n Orders:	653699		Increased Density Orders:	No Density Orders
					625526 642941			
Pending CD Numbe	ers: 202000342						Special Orders:	No Special Orders
Pending CD Numbe		vation: 2368	Surface Ca	sing: 13		Depth to ba	Special Orders: se of Treatable Water-Bearin	
Total Depth: 1-		vation: 2368	Surface Ca	sing: 13			se of Treatable Water-Bearin	
Total Depth: 1 Under Fresh Water	4395 Ground Elev Federal Jurisdiction: No Supply Well Drilled: No	vation: 2368	Surface Ca	sing: 13	369 IP		se of Treatable Water-Bearin	
Total Depth: 1 Under Fresh Water	4395 Ground Elev Federal Jurisdiction: No	vation: 2368	Surface Ca	sing: 13	369 IP		se of Treatable Water-Bearin	
Total Depth: 1 Under Fresh Water	4395 Ground Elev Federal Jurisdiction: No Supply Well Drilled: No Water used to Drill: No	vation: 2368	Surface Ca	sing: 13	369 IP		se of Treatable Water-Bearin	
Total Depth: 1 Under Fresh Water Surface	4395 Ground Elev Federal Jurisdiction: No Supply Well Drilled: No e Water used to Drill: No HOLE 1		Surface Ca e: 24W	sing: 13	369 IP		se of Treatable Water-Bearin	
Total Depth: 1 Under Fresh Water Surface	4395 Ground Elev Federal Jurisdiction: No Supply Well Drilled: No e Water used to Drill: No HOLE 1	18N Rang		sing: 13	369 IP Approved Method for	disposal of Drilling I	se of Treatable Water-Bearin	
Total Depth: 1. Under Fresh Water Surface HORIZONTAL Section: 1	4395 Ground Elev Federal Jurisdiction: No Supply Well Drilled: No Water used to Drill: No HOLE 1 6 Township:	18N Rang		sing: 13	69 IP Approved Method for Measur	disposal of Drilling I	se of Treatable Water-Bearin	
Total Depth: 1. Under Fresh Water Surface HORIZONTAL Section: 1	4395 Ground Elev Federal Jurisdiction: No Supply Well Drilled: No Water used to Drill: No HOLE 1 6 Township: County: ELLIS	18N Rang S NE NE	e: 24W	sing: 13	369 IP Approved Method for Measur True	disposal of Drilling I Total Length: red Total Depth:	se of Treatable Water-Bearin	

NOTES:	
Category	Description
DEEP SURFACE CASING	4/6/2015 - G76 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HYDRAULIC FRACTURING	2/26/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 625526	4/6/2015 - G76 - (I.O.) 16-18N-24W X475998 CLVD COMPL. INT. NCT 165 TO SL, NCT 165 TO NL, NCT 330 TO EL PPP PETRO., LP 5-16-2014
LOCATION EXCEPTION - 642941	1/27/2020 - GC2 - (I.O.) 16-18N-24W X475998 CLVD COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL PPP PETROLEUM, LP 7-10-2015
LOCATION EXCEPTION - 653699	1/27/2020 - GC2 - EXT OF TIME FOR ORDER 625526/642941 UNTIL 7-10-2017.
МЕМО	4/6/2015 - G76 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
PENDING CD - 202000342	2/26/2020 - GC2 - (E.O.) 16-18N-24W X475998 CLVD 2 WELLS PEREGRINE PETROLEUM PARTNERS, LTD. DBA PPP PETROLEUM, LP REC. 2-21-2020 (JOHNSON)
SPACING - 475998	4/6/2015 - G76 - (640) 16-18N-24W EXT 203575 CLVD, OTHERS