API NUMBER:	051	24933	

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 04/12/2022

 Expiration Date:
 10/12/2023

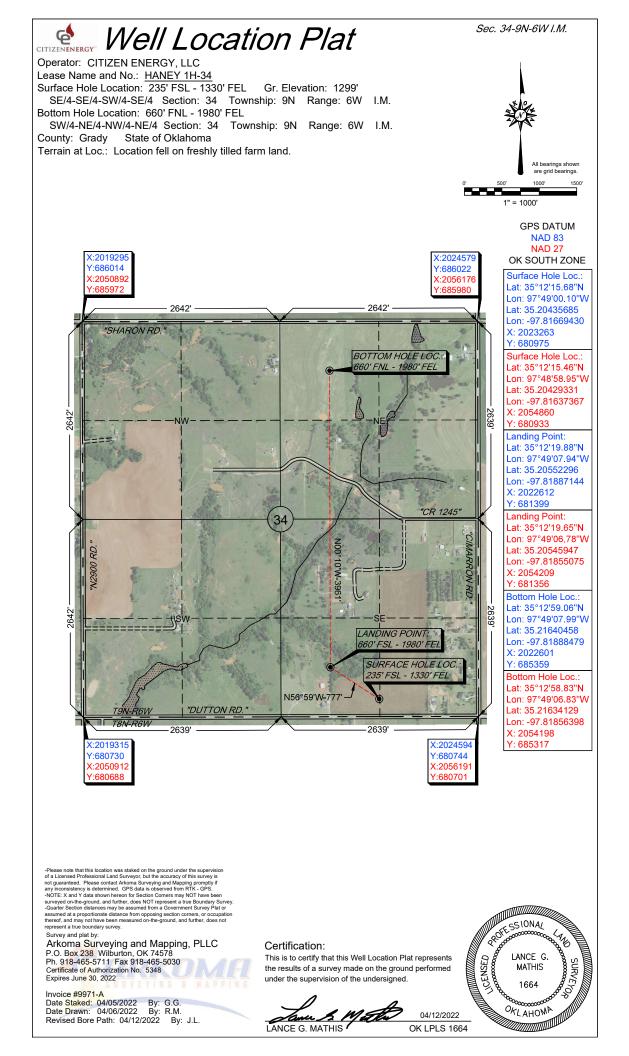
PERMIT TO DRILL

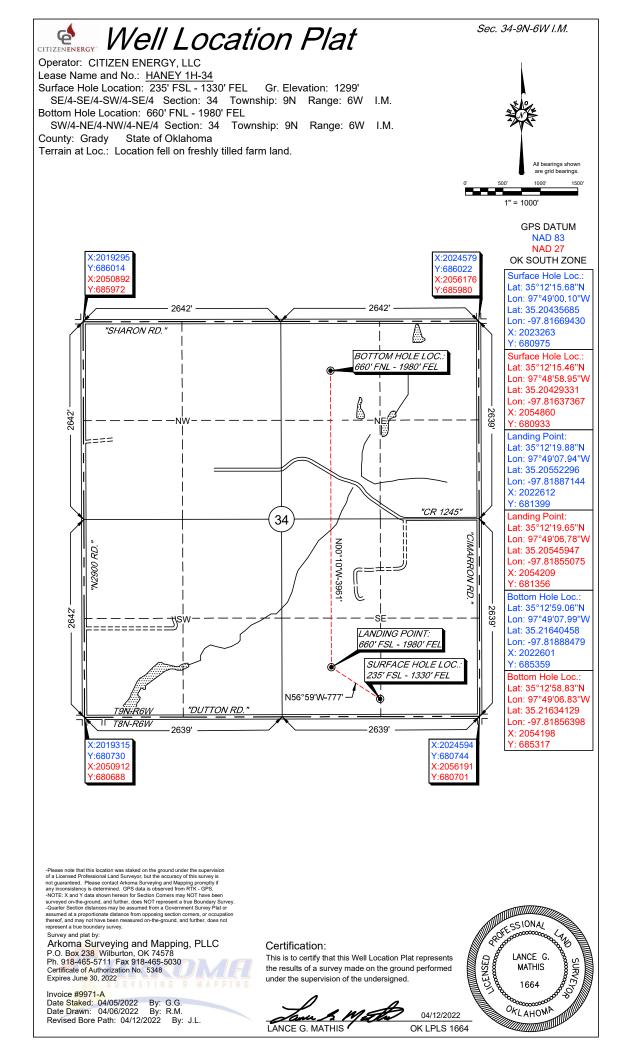
WELL LOCATION: Section: 34 Township: 9N Range: 6W County:	GRADY		
SPOT LOCATION: SE SE SW SE FEET FROM QUARTER: FROM SOUTH	FROM EAST		
SECTION LINES: 235	1330		
Lease Name: HANEY Well No: 1H-34	Well will be 235 feet from nearest unit or lease boundary.		
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494	680 OTC/OCC Number: 24120 0		
CITIZEN ENERGY III LLC 320 S BOSTON AVE STE 900	LAURA JANE & PHILLIP W. MIRACLE RONNIE G. HANEY		
	P.O. BOX 524		
TULSA, OK 74103-3729	TUTTLE OK 73089		
Formation(s) (Permit Valid for Listed Formations Only):	-		
Name Code Depth]		
1 MISSISSIPPIAN 359MSSP 11100			
Spacing Orders: 667608 Location Exception Order	s: No Exceptions Increased Density Orders: No Density		
Pending CD Numbers: No Pending Working interest when	ers' notified: *** Special Orders: No Special		
Total Depth: 15000 Ground Elevation: 1299 Surface Casing:	1500 Depth to base of Treatable Water-Bearing FM: 290		
Deep surface casing has been approved			
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	Approved Method for disposal of Drilling Fluids:		
Surface Water used to Drill: Yes	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38231		
	H. (Other) SEE MEMO		
PIT 1 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: WATER BASED	Pit Location is: NON HSA		
Chlorides Max: 5000 Average: 3000	Pit Location Formation: CHICKASHA		
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit is not located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: OIL BASED	Pit Location is: NON HSA		
Chlorides Max: 300000 Average: 250000	Pit Location Formation: CHICKASHA		
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit is not located in a Hydrologically Sensitive Area.			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

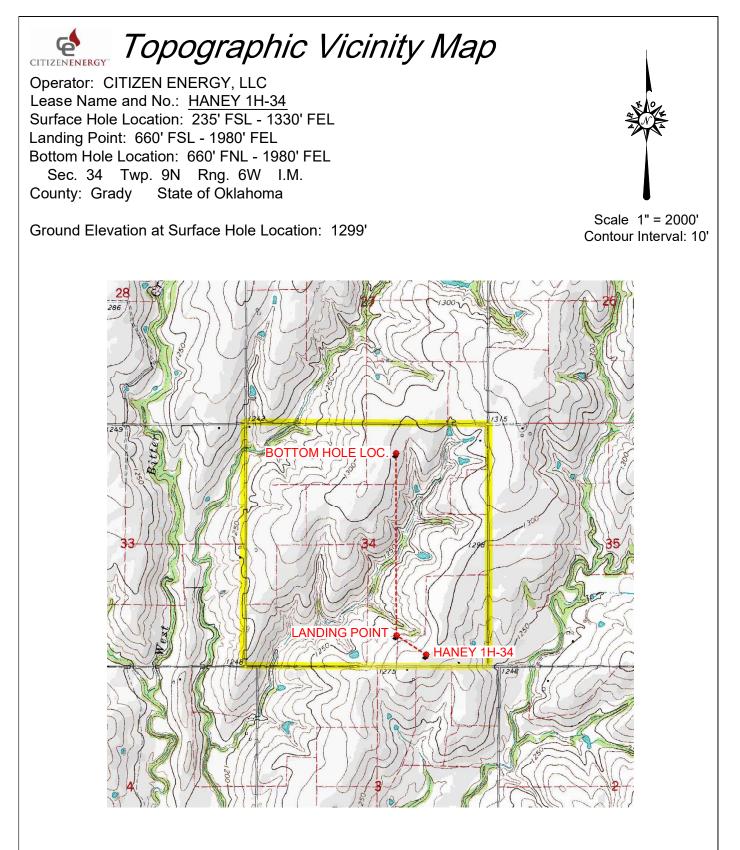
HORIZONTAL HOLE 1					
Section: 34 Townsh	ip: 9N Ra	nge: 6W	Meridian:	IM Total Length: 3	3961
Cour	y: GRADY			Measured Total Depth:	15000
Spot Location of End Po	nt: C	NW	NE	True Vertical Depth:	11100
Feet Fro	n: NORTH	1/4 Secti	on Line: 660	End Point Location from	
Feet Fro	m: EAST	1/4 Secti	on Line: 1980	Lease,Unit, or Property Line:	165

NOTES:	
Category	Description
COMPLETION INTERVAL	[4/12/2022 - G56] - COMPL INT WILL BE NCT 660' FB PER OPERATOR;
DEEP SURFACE CASING	[4/8/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[4/8/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 667608	[4/11/2022 - G56] - (640)(HOR) 34-9N-6W EST MSSP, OTHERS COMPL. INT. NLT 660' FB (COEXIST SP. ORDER 217821 MSSLM)









Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 04/05/2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

