

API NUMBER: 063 24711 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/12/2022
Expiration Date: 10/12/2023

Horizontal Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 19 Township: 7N Range: 9E County: HUGHES

SPOT LOCATION: ☐ NE ☐ SW ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 353 875

Lease Name: MARK ANDY Well No: 29-1H Well will be 353 feet from nearest unit or lease boundary.
Operator Name: FOUNDATION ENERGY MANAGEMENT LLC Telephone: 9185265592 OTC/OCC Number: 22137 0

FOUNDATION ENERGY MANAGEMENT LLC
5057 KELLER SPRINGS ROAD STE 650
ADDISON, TX 75001-6583

CHAD W ROGERS
PO BOX 152
HOLDENVILLE OK 74848

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	4275
2	WOODFORD	319WDFD	4680

Spacing Orders: 674721

Location Exception Orders: 703491

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 10005

Ground Elevation: 839

Surface Casing: 438 IP

Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

Section: 29 Township: 7N Range: 9E Meridian: IM Total Length: 4782
County: HUGHES Measured Total Depth: 10005
Spot Location of End Point: SE SW SW SW True Vertical Depth: 4757
Feet From: SOUTH 1/4 Section Line: 53 End Point Location from
Feet From: WEST 1/4 Section Line: 372 Lease, Unit, or Property Line: 53

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[4/12/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING - 675011	<p>[4/12/2022 - G56] - (640)(HOR) 29-7N-9E EST MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL</p>
SPACING - 703491	<p>[4/12/2022 - G56] - (I.O.) 29-7N-9E X675011 MSSP, WDFD, OTHER SHL (19-7N-9E) 353' FSL, 875' FEL COMPL INT 150' FNL, 150' FSL, 330' FEL *** NO OP NAME 10/10/2019</p> <p>*** S/B COMPL INT NCT 150' FNL, NCT 150' FSL, NCT 330' FWL</p>