

API NUMBER: 117 23713 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/29/2022

Expiration Date: 03/29/2024

Straight Hole Oil & Gas

Amend reason: TO CHANGE FROM AIR DRILL TO MUD DRILL
AND PIT TO OTHER (HAUL OFF.)

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 23 Township: 20N Range: 8E County: PAWNEE

SPOT LOCATION: SE NW NW SE FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 562 402

Lease Name: 3 VIEWS R.E. DEVELOPMENT Well No: 1-23 Well will be 402 feet from nearest unit or lease boundary.

Operator Name: SPESS OIL COMPANY INC Telephone: 9183585831; 9183585831 OTC/OCC Number: 2057 0

SPESS OIL COMPANY INC

CLEVELAND, OK 74020-4617

RUBY CASSADY & MELISSA JENKINS

56631 S. CANDACE DR

TERLTON OK 74081

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CLEVELAND	405CLVD	1600
2	PRUE	404PRUE	2100
3	SKINNER	404SKNR	2264
4	RED FORK	404RDFK	2370
5	BARTLESVILLE	404BRVL	2480

	Name	Code	Depth
6	WILCOX	202WLCX	2980
7	ARBUCKLE	169ABCK	3100

Spacing Orders: 726749

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 3200

Ground Elevation: 887

Surface Casing: 530

Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

PIT 1 INFORMATION

Type of Pit System: OFF SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: BED AQUIFER

Pit Location Formation: VANOSS

Sec. 23 Twn. 20N Rng. 8E Cnty. 117

SE SE NW SW

Off Site Pit No. 11014011

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/27/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING - 726749	<p>[9/29/2022 - G56] - (40) SE4 23-20N-8E EST CLVD, PRUE, SKNR, RDFK, BRVL, WLCX, ABCK</p>