API NUMBER: 101 22949

Oil & Gas

is located in a Hydrologically Sensitive Area.

SENORA

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Liner not required for Category: 2 Pit Location is BED AQUIFER Pit Location Formation:

Category of Pit: 2

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	06/12/2019
Expiration Date:	12/12/2020

PERMIT TO DRILL

								_				
WELL LOCATIO	ON: Sec: 29	Twp: 15N	Rge: 15	E	County: MUSI	KOGEE						
SPOT LOCATION: C NW NE SW FEET FROM QUARTER:						SOUTH FR	TH FROM WEST					
SECTION				SECTION L	LINES:	2310	16	550				
Lease Name: TAYLOR "T"					Well No:	29-11A		We	ell will be 330	feet from neares	t unit or lea	se boundary.
Operator J & J PRODUCTION COMPANY LLC Name:						Telephone	e: 9186	236363	OTC/	OCC Number:	4183	0
J & J PRODUCTION COMPANY LLC PO BOX 561 OKEMAH, OK 74859					-0561			CHARLES R. 358 N. 234 ST HASKELL		OK 74	.436	
								IMONELL		UN 74	730	
Formation(1 2 3 4 5	Name BARTLESVILLE GILCREASE MISSISSIPPI WOODFORD VIOLA	alid for Lis	sted For	mations	S Only): Depth 700 1430 1880 2120 2170		6 7 8 9 10	Name WILCOX TYNER ARBUCKLE		Depth 2190 2248 2449		
Spacing Orders: No Spacing Location Except					Location Exception	Orders:			Increased	Density Orders:		
Pending CD Numbers: 201902381								Special O	orders:			
Total Depth: 3200 Ground Elevation: 678				Surface Casing: 153				Depth to base of Treatable Water-Bearing FM: 40				
Under Feder	ral Jurisdiction: N	0			Fresh Water	Supply Well D	Prilled: 1	No		Surface Water us	ed to Drill:	Yes
PIT 1 INFORMATION				Approved Method for disposal of Drilling Fluids:								
Type of Pit System: ON SITE				A. Evaporation/dewater and backfilling of reserve pit.								
Type of Mud S	System: WATER B	ASED										
Chlorides Max	:: 5000 Average: 30	00										

Notes:

Category Description

HYDRAULIC FRACTURING 5/30/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201902381 6/4/2019 - G75 - (40) SW4 29-15N-15E

EST BRVL, GLCR, MISS, WDFD, VIOL, WLCX, TYNR, ABCK, OTHERS

REC 5-28-2019 (JOHNSON)