

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 007 25710 A

Approval Date: 11/06/2019
Expiration Date: 11/14/2019

Straight Hole Oil & Gas

Amend reason: CHANGE SHL

TEMPORARY PERMIT TO DRILL

WELL LOCATION: Sec: 32 Twp: 4N Rge: 22ECM County: BEAVER

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 800 1653

Lease Name: SLATTEN Well No: 1 Well will be 800 feet from nearest unit or lease boundary.

Operator Name: GLB EXPLORATION INC

Telephone: 4057870049

OTC/OCC Number: 18634 0

GLB EXPLORATION INC
7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

JEFF AND JERRI SLATTEN
PO BOX 181
FORGAN OK 73938

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	HOOVER	4600	6	
2	TORONTO	4810	7	
3	CHESTER	6910	8	
4			9	
5			10	

Spacing Orders: 40746

Location Exception Orders:

Increased Density Orders: 702441

Pending CD Numbers: 201904033

Special Orders:

Total Depth: 7700

Ground Elevation: 2650

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 240

Deep surface casing has been approved

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: Yes

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CLOUD CHIEF

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37032
H. CLOSED SYSTEM=STEEL PITS (REQUIRED DUE TO WILLOW CREEK)

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 5 business days, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category

Description

TEMPORARY AUTHORIZATION TO DRILL

11/6/2019 - G56 - APPROVED PER TECHNICAL MANAGER VIRGINIA HULLINGER; ISSUED
11/7/2019; EXPIRES 11/14/2019

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 5 business days, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

007 25710 SLATTEN 1

7716 Melrose Lane
Oklahoma City, Oklahoma 73127
405-787-0049 office
405-787-8884 fax

GLB EXPLORATION, INC.

Memo

To: OCC Technical Staff

From: Glenn Blumstein

Date: 10/30/19

Pages: 1

Re: Slatten #1 Amended Intent to Drill

CC:

☒ **Urgent** ☐ **For Review** ☐ **Please Comment** ☐ **Please Reply** ☐ **Please Recycle**

• **Comments:**

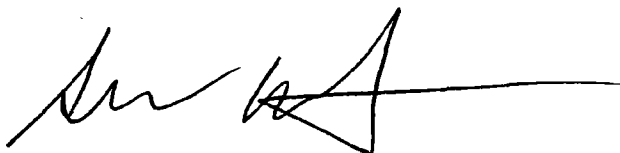
After we staked this well our dozer operator said there was not enough room to build the location and keep us out of Willow Creek.

After working with the surface owner for a week and selecting multiple locations the one currently shown on the Amended Intent is the location that works.

Ben Brown, Attorney, is filing an emergency amended Location Exception that will be heard on Friday November 8th reflecting the new location. Duke Drilling Rig #9 is scheduled to start moving in on Tuesday or Wednesday November 5th or 6th dependent on the weather.

Can you please process the enclosed Intent before Friday November 8th?

Thank you,



Glenn Blumstein