API NUMBER: 087 22269 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/06/2019 05/06/2021 Expiration Date:

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Sec:	05	Twp:	9N	Rge: 4	IW	County:	MCC	LAIN
SPOT LOCATION:	NE	NE	SI	E	SW	FEET FROM Q	UARTER:	FROM	sou ⁻
						SECTION LINE	S:		1115

SOUTH WEST FROM 2335

Lease Name: BLUE JACKET 5-32-0904 Well No: 1WXH Well will be 1115 feet from nearest unit or lease boundary.

Operator

NATIVE EXPLORATION OPERATING LLC

Telephone: 4058210568

24070 0

NATIVE EXPLORATION OPERATING LLC

PO BOX 18108

OKLAHOMA CITY. OK 73154-0108 FRAZER BOND REV LIV TRUST; JAY AND JOANN FRAZER

OTC/OCC Number:

CO-TRSTS

903 NW 13TH ST

OKLAHOMA CITY OK 73106

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	WOODFORD	8885	6		
2			7		
3			8		
4			9		
5			10		
Spacing Orders:	693465	Location Exception Orders:	701950		Increased Density Orders:
	699703	·			,
	684532				
	701949				
	699702				

Pending CD Numbers: Special Orders:

Total Depth: 20003 Ground Elevation: 1284 Depth to base of Treatable Water-Bearing FM: 1070 Surface Casing: 1500

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36953

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 32 Twp 10N Rge 4W County MCCLAIN

Spot Location of End Point: N2 NW NE NW
Feet From: NORTH 1/4 Section Line: 50
Feet From: WEST 1/4 Section Line: 1650

Depth of Deviation: 9123
Radius of Turn: 433
Direction: 340
Total Length: 10200

Measured Total Depth: 20003

True Vertical Depth: 9600

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 10/1/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 10/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 701950 11/6/2019 - GC2 - (I.O.) 5-9N-4W & 32-10N-4W

X693465/699703 WDFD, OTHERS 5-9N-4W X684532 WDFD, OTHERS 32-10N-4W

COMPL. INT. (5-9N-4W) NCT 150' FSL, NCT 0' FNL, NCT 1,650' FWL

COMPL. INT. (32-10N-4W) NCT 0' FSL, NCT 150' FNL, NCT 1,650' FWL

NATIVE EXPLORATION OPERATING, LLC

9-10-2019

MEMO 10/1/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 684532 11/4/2019 - GC2 - (640)(HOR) 32-10N-4W

EST WDFD, OTHERS

VAC OTHER

COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

11/4/2019 - GC2 - (640)(HOR) 5-9N-4W **SPACING - 693465**

EXT 645373 WDFD, OTHERS

VAC OTHER

COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL

SPACING - 699702 11/6/2019 - GC2 - 32-10N-4W

VAC 693466 WDFD, OTHERS

SPACING - 699703 11/4/2019 - GC2 - (640)(HOR) 5-9N-4W

AMD 693465 TO EXT 684532 WDFD, OTHERS

SPACING - 701949 11/6/2019 - GC2 - (I.O.) 5-9N-4W & 32-10N-4W

EST MULTIUNIT HORIZONTAL WELL X693465/699703 WDFD, OTHERS 5-9N-4W X684532 WDFD, OTHERS 32-10N-4W

50% 5-9N-4W

50% 32-10N-4W

NATIVE EXPLORATION OPERATING, LLC

9-10-2019

