API NUMBER: 125 21393 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/09/2021
Expiration Date:	03/09/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	17 Township	: 10N	Range: 3E	County: F	POTTAWATOMIE					
SPOT LOCATION:	C SE	NE SE	FEET F	FROM QUARTER: FROM	SOUTH	FROM WEST					
			:	SECTION LINES:	1650	2310					
Lease Name:	NORTH WEST	TECUMSEH UNIT		Well No:	13-12		Well v	vill be 3	330 feet from nea	rest unit o	r lease boundary.
Operator Name:	HOOD OIL AND	GAS LLC		Telephone:	91874365	00			OTC/OC	CC Numb	er: 24568 0
HOOD OIL AI	ND GAS LLC										
10800 E 51S	T ST										
TULSA,		OK	74146	6-5805							
Formation(s)	(Permit Vali	d for Listed Fo	rmations	s Only):							
Formation(s)	(Permit Vali	d for Listed Fo		s Only):							
, ,	(Permit Vali	Cod									
Name 1 RED FORK	(Permit Vali	Cod	е	Depth	otion Orders	· No Exception	ns		Increased Density	Orders:	No Density
Name 1 RED FORK	342977	Cod 404F	e	Depth 4903		<u> </u>	is		Increased Density Special		No Density No Special
Name 1 RED FORK Spacing Orders:	342977 ers: No Pe	Cod 404F	e RDFK	Depth 4903 Location Excep	erest owner	rs' notified: ***		- Depth to b		Orders:	No Special
Name 1 RED FORK Spacing Orders: Pending CD Number Total Depth: 5	342977 ers: No Pe	Cod 404f nding Ground Elevation:	e RDFK	Depth 4903 Location Excep	erest owner	rs' notified: ***			Special ase of Treatable Wat	Orders:	No Special
Name 1 RED FORK Spacing Orders: Pending CD Number Total Depth: 5 Under	342977 ers: No Pe	Cod 404f nding Ground Elevation: on: No ed: No	e RDFK	Depth 4903 Location Excep	erest owner	rs' notified: *** 404 IP			Special ase of Treatable Wat	Orders:	No Special

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[8/23/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 342977	[9/9/2021 - G56] - (UNIT) SE4 NE4, E2 SE4 17-10N-3E EST NW TECUMSEH REDFORK UNIT FOR RDFK