API NUMBER: 029 21405 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/13/2021

Expiration Date: 02/13/2023

Multi Unit Oil & Gas

Amend reason: CHANGE TYPE OF DRILLING

AMEND PERMIT TO DRILL

WELL LOCATION:	Section:	13	Township:	2N	Range:	9E	County:	COAL	L						
SPOT LOCATION:	NW	NW	SE	FEET	FROM QUARTER:	FROM	SOUTH	FRO	M EAST						
					SECTION LINES:		1952		2338						
Lease Name:	LDC					Well No:	#24/25-3	Н		Well wil	ll be	1952	feet from nearest un	it or leas	se boundary.
Operator Name:	CANYON CREE	EK ENEF	RGY ARKOI	WA LLC	Te	elephone:	9187794	949					OTC/OCC Nur	nber:	24379 0
CANYON CR	EEK ENERG	Y ARK	OMA LL	С					MORRIS & LINDA		IGS,	TRUS	STEES OF THE E	DDING	3S FAMILY
2431 E 61ST	ST STE 400							ΙI	REVOCABLE IN	.031					
TI II SA			OK	7413	86-1237				ROUTE 4, BOX 9	958					

COALGATE

ormation(s) (Permi	t Valid for Listed Formations	Only):				
Name	Code	Depth				
WOODFORD	319WDFD	6500				
pacing Orders: 527528		Location Exception Orders	s: 720188		Increased Density Orders:	720264
662358						720265
720187						720266
ending CD Numbers: No	Pending	Working interest owne	rs' notified: ***		Special Orders:	No Special
Total Depth: 15500	Ground Elevation: 752	Surface Casing:	500	Depth to b	ase of Treatable Water-Bearin	ng FM: 300
Under Federal Ju	risdiction: No		Approved Method for	disposal of Drilling	Fluids:	

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:					
E. Haul to Commercial pit facility	Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 653875				
H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST.				

OK

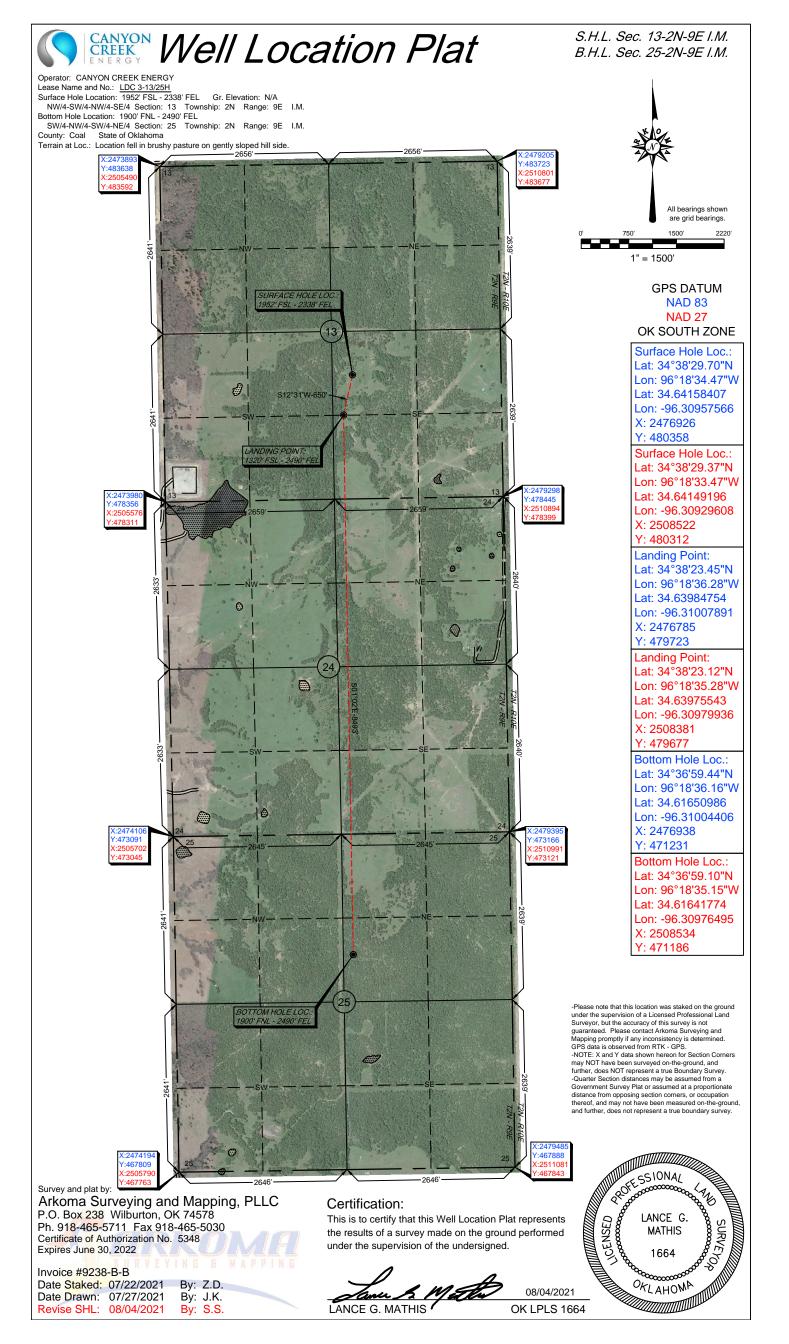
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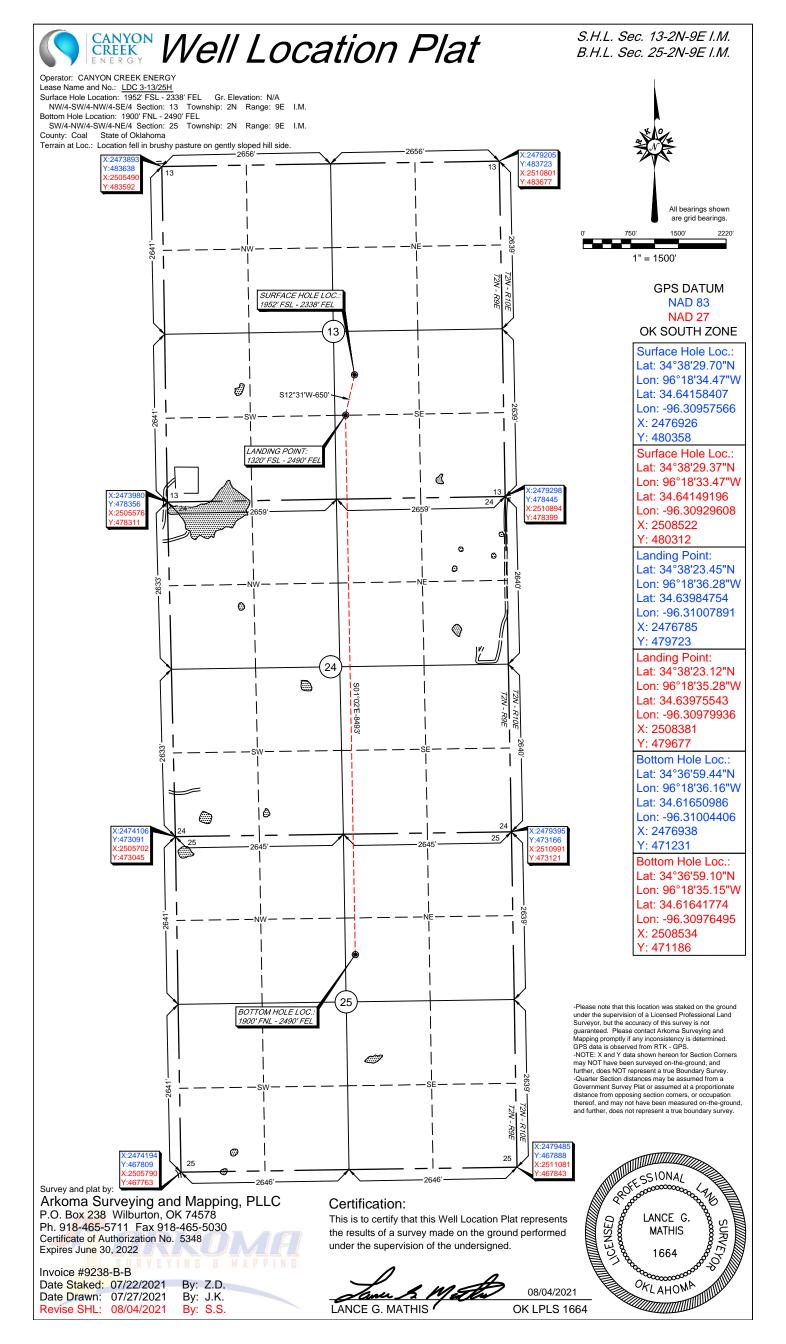
PIT 1 INFORMATION	Category of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C			
Type of Mud System: WATER BASED	Pit Location is: NON HSA			
Chlorides Max: 5000 Average: 3000	Pit Location Formation: BOGGY			
Is depth to top of ground water greater than 10ft below base of pit? Y				
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <u>is not</u> located in a Hydrologically Sensitive Area.				

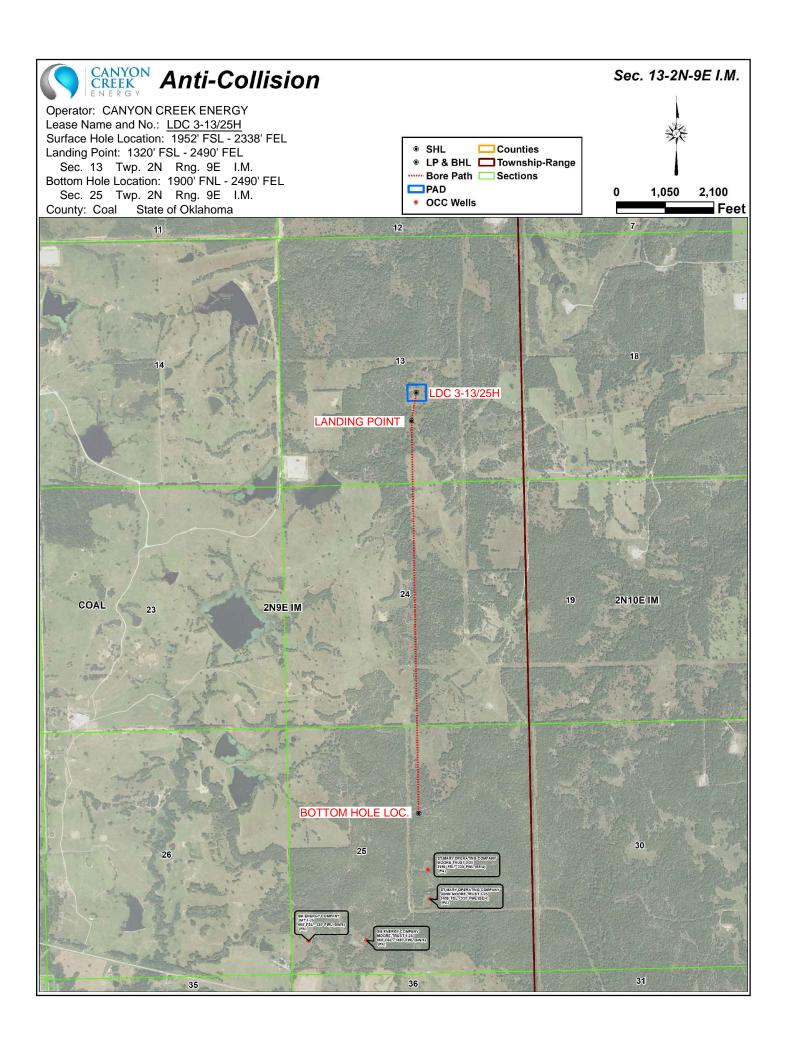
MULTI UNIT HOLE 1							
Section: 25	Township:	2N	Range: 9E	Meridian:	IM Total Length:	8500	
	County:	COAL			Measured Total Depth:	15500	
Spot Location	of End Point:	SW N	IW SW	NE	True Vertical Depth:	6600	
	Feet From:	NORTH	1/4 Sect	ion Line: 1900	End Point Location from		
	Feet From:	EAST	1/4 Sect	ion Line: 2490	Lease, Unit, or Property Line:	1900	

NOTES:

Category	Description
HYDRAULIC FRACTURING	[9/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 720264	[9/9/2021 - GC2] - 13-2N-9E X537528 WDFD 3 WELLS CANYON CREEK ENERGY - ARKOMA, LLC 8-27-2021
INCREASED DENSITY - 720265	[9/9/2021 - GC2] - 24-2N-9E X662358 WDFD 4 WELLS CANYON CREEK ENERGY - ARKOMA, LLC 8-27-2021
INCREASED DENSITY - 720266	[9/9/2021 - GC2] - 25-2N-9E X662358 WDFD 4 WELLS CANYON CREEK ENERGY - ARKOMA, LLC 8-27-2021
LOCATION EXCEPTION - 720188 (202101430)	[9/9/2021 - GC2] - (I.O.) 13, 24, & 25-2N-9E X537528 WDFD, OTHERS 13-2N-9E X662358 WDFD, OTHERS 24 & 25-2N-9E COMPL. INT. (13-2N-9E) NCT 2640' FNL, NCT 0' FSL, NCT 1700' FEL COMPL. INT. (24-2N-9E) NCT 0' FNL, NCT 0' FSL, NCT 1700' FEL COMPL. INT. (25-2N-9E) NCT 0' FNL, NCT 2640' FSL, NCT 1700' FEL CANYON CREEK ENERGY - ARKOMA, LLC 8-24-2021
SPACING - 537528	[9/9/2021 - GC2] - (640) 13-2N-9E VAC OTHER EXT 534480 WDFD, OTHERS
SPACING - 662358	[9/9/2021 - GC2] - (640)(HOR) 24 & 25-2N-9E EST WDFD, OTHERS COMPL. INT NLT 165' FNL/FSL. NLT 330' FEL/FWL
SPACING - 720187 (202101429)	[9/9/2021 - GC2] - (I.O.) 13, 24, & 25-2N-9E EST MULTIUNIT HORIZONTAL WELL X537528 WDFD, OTHERS 13-2N-9E X662358 WDFD, OTHERS 24 & 25-2N-9E 16% 13-2N-9E 61% 24-2N-9E 23% 25-2N-9E NO OP NAMED 8-24-2021









CREEK Topographic Vicinity Map

Operator: CANYON CREEK ENERGY Lease Name and No.: LDC 3-13/25H

Surface Hole Location: 1952' FSL - 2338' FEL

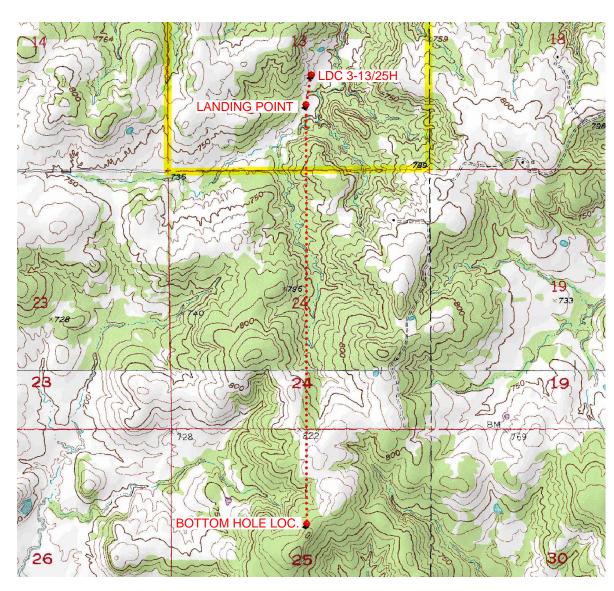
Landing Point: 1320' FSL - 2490' FEL Sec. 13 Twp. 2N Rng. 9E I.M. Bottom Hole Location: 1900' FNL - 2490' FEL Sec. 25 Twp. 2N Rng. 9E I.M.

County: Coal State of Oklahoma

Ground Elevation at Surface Hole Location: N/A



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 07/22/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

