

API NUMBER: 061 20553 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)Approval Date: 09/08/2021
Expiration Date: 03/08/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 14 Township: 9N Range: 18E County: HASKELL

SPOT LOCATION: C W2 SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1320 660

Lease Name: BAGLEY-GRIFFIN Well No: 1-14 Well will be 660 feet from nearest unit or lease boundary.

Operator Name: BLUE WATER RESOURCES LLC Telephone: 9189352795 OTC/OCC Number: 24082 0

BLUE WATER RESOURCES LLC
2512 E 71ST ST STE B
TULSA, OK 74136-5575RONNIE BAGLEY
38 LOTTA ROCK ROAD
BIGELOW AR 72016

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	BARTLESVILLE	404BRVL	250
2	BOOCH	404BOCH	1450

Spacing Orders: 211892

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202101554

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 1670 Ground Elevation: 602

Surface Casing: 613 IP

Depth to base of Treatable Water-Bearing FM: 640

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
CEMENT BOND LONG	[9/8/2021 - G56] - PERMIT IS BEING APPROVED ON CONDITION THE CBL SHOW QUALITY AND PLACEMENT OF CEMENT BEFORE COMPLETION ATTEMPT IS MADE;
HYDRAULIC FRACTURING	[9/7/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202101554	[9/8/2021 - G56] - (160) SW4 14-9N-18E EST BRVL REC 8/31/2021 (NORRIS)
SPACING - 211892	[9/8/2021 - G56] - (160) 14-9N-18E EXT 184861 BOCH, OTHER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

061 20553 BAGLEY-GRIFFIN 1-14

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