API NUMBER: traight Hole WELL LOCATION: SPOT LOCATION:	Section:	B B Gas	Township		OKLA <u> PERM</u> Range: 13EC	AS CONS P.O. B HOMA CI (Rule 1	ER OX TY, 165: <b>RE</b>	VATION 52000 OK 73 10-3-1) ECON	N DIVISIC 152-2000 <b>/IPLE</b> 7	DN			Approval D		09/08/20: 03/08/20:		
					FION LINES:	1650		132									
Lease Name: Operator Name:	WEST HOUG BREITBURN				Well N Telephor	<b>o: 90</b> ne: 7134378	000			Well	will be	1320		nearest u C/OCC Nu		ase bounda 23249	
BREITBURN 1111 BAGBY HOUSTON,	ST STE 16	00	TX	77002-2				-	Y TERRY 3OX 146 ION	L GLOI	DEN	_	ОК	73942	2	_	
Formation(s)	(Permit Va	alid for L	Code		Depth		]										
1 MORROW A Spacing Orders:	A 65740 61971		402N	RRWA	6150 Location Exc	ception Order	rs:	No Ex	ception	S		Incr	reased Der	nsity Order	s: NC	Densit	y
Pending CD Numb		ending Ground E	Elevation: 3	3294	•	interest owne			···· IP		Depth	to base of		ecial Order Water-Bea		• Specia	al
Fresh Wate	r Federal Jurisdi er Supply Well D e Water used to	rilled: No						Approve	d Method fo	or disposa	l of Drill	ling Fluid	ls:				
NOTES:																	
Category					scription												
HYDRAULIC F	RACTURIN	G		1) N	7/2021 - GC: NOTICE SH DRAULIC F	ALL BE G	IVE	N AT L	EAST 5 E	BUSINE							

HYDRAULIC FRACTURING	[9/7/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 61971	[9/8/2021 - GB1] - (UNIT) SW4 25-5N-13ECM EST WEST HOUGH MORROW UNIT FOR MRRWA
SPACING - 65740	[9/8/2021 - GB1] - (UNIT) 25-5N-13ECM X61971/VAR & 61972/65242 & 61973 & 61974 ALLOWS COMMINGLE OF PRODUCTION FROM TWO OR MORE MRRW COMMON SOURCES OF SUPPLY IN WEST HOUGH MORROW UNIT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.