API NUMBER: 017 25598

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	01/23/2020
Expiration Date:	07/23/2021

PERMIT TO DRILL

WELL LOCATION:	Sec:	05	Twp:	10N	Rge: 6W	County:	CANADIAN
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SPOT LOCATION: NW NE NE NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 232 2157

Lease Name: HOOD 1006 Well No: 2LMH-5 Well will be 232 feet from nearest unit or lease boundary.

Operator CHAPARRAL ENERGY LLC Telephone: 4054788770; 4054264 OTC/OCC Number: 16896 0

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

KEVIN RAY & JENNIFER A. BORNEMANN 9600 SOUTH MANNING ROAD

UNION CITY OK 73090

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 9763 1 6 2 7 3 8 4 9 10 243747 Spacing Orders: Location Exception Orders: 700347 Increased Density Orders: 698256

Pending CD Numbers: Special Orders:

Total Depth: 14700 Ground Elevation: 1287 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 250

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? $\quad \mbox{Y}$

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37218

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 05 Twp 10N Rge 6W County CANADIAN

Spot Location of End Point: SE SE SE SW
Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 2400

Depth of Deviation: 9300
Radius of Turn: 573
Direction: 179
Total Length: 4500

Measured Total Depth: 14700

True Vertical Depth: 9900

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 1/22/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/22/2020 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 698256 (201902647)

1/23/2020 - GC2 - 5-10N-6W X243747 MSSP

4 WELLS

CHAPARRAL ENERGY, LLC

6-24-2019

LOCATION EXCEPTION - 700347

(201902649)

1/23/2020 - GC2 - (I.O.) 5-10N-6W

X243747 MSSP

X165:10-3-28 (C)(2)(B) MAY BE CLOSER THAN 600' FROM PROPOSED WELLS, MCCOMAS 5-1,

BORNEMANN 1-5, BORNEMANN 2-5, BORNEMANN 3-5 COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FEL/FWL

CHAPARRAL ENERGY, LLC

8-6-2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25598 HOOD 1006 2LMH-5

MEMO

1/22/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 243747 1/23/2020 - GC2 - (640) 5-10N-6W

EST OTHERS EXT OTHERS

EXT 231308/239218 MSSP, OTHERS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

TOPOGRAPHIC LAND SURVEYORS API: 017-25598 13800 Wireless Woy, Okla. City, OK. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1292 LS CANADIAN County, Oklahoma 232'FNL-2157'FWL 6W__I.M. Section _ _ Township <u>10N</u> Range 5290' T11N-R6W Township Line-P TION-ROW X 2042611 Y 137311 X 2045255 Y 137310 X 2039965 Y 137313 PROPOSED HOOD 1006 3LMH-5 PROPOSED FIRST TAKE POINT 165'FNL-2400'FWL 35'22'36.0" N 97'51'28.4" W 35.376675759' N LOT 4 PROPOSED LOT 1 HOOD 1006 2LMH-5 LOT 2 LOT 3 97.857896914' W X 2042367 Y 137147 EXISTING WELL 760' WEST OF DRILL PATH EXISTING WELL OGR4A EXISTING WELL 1740' WEST OF DRILL PATH S/2-NE/4 S/2-NW/4 5 2039995 1**34682** X 2045280 Y 134712 179.22 GRID NAD-27 OK NORTH US FEET Scale: 1" = 1000 1000' PROPOSED BOTTOM HOLE 165'FSL-2400'FWL 35'21'47.3" N 97'51'27.9" W 35.363138679' N 97.857737225' W X 2042422 Y 132219 WITNESS CORNER 2040022 132297 CALCULATED 132219 X 2040024 Y 132047 2042663 X 2045305 Y 132070 2045305 FIRST TAKE POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY NOT SURVEYED. **ELEVATION:** Operator: CHAPARRAL ENERGY, LLC. Lease Name: __ HOOD 1006 Well No.: 2LMH-5 1287' Gr. at Stake Topography & Vegetation ___Loc. fell in wheat field. Reference Stakes or Alternate Location Yes Good Drill Site? ___ Stakes Set _ From North off county road Best Accessibility to Location ___ Distance & Direction From the junction of US Hwy 40/US Hwy 270 & Banner Road, East of El Reno, Oklahoma, from Hwy Jct or Town _ go \pm 8.5 miles South on Banner Road, then West \pm 0.5 mile to the North Quarter Corner of Section 5, T10N-R6W. War ESSIONAL Revision X 1 Date of Drawing: Jan. 20, 2020 DATUM: NAD-27 Project # 126107 Date Staked: <u>Jan. 17, 2020</u> was receiver accuracy. LAT: _35'22'35.4" N LONG: 97'51'31.4" W **CERTIFICATE:** d with a GPS r foot Horiz./Vert. a LAT: 35.376493027° N Thomas L. Howell ___an Oklahoma Licensed Land SURVE LONG: 97.858710386° W THOMAS L. Surveyor and an authorized agent of Topographic Land CENSE HOWELL STATE PLANE Surveyors, do hereby certify to the information 1433

COORDINATES (US FEET): ZONE: OK NORTH X: 2042125 137080

shown herein.

*LAHOMA