API NUMBER: //ulti Unit	049 25369 Oil & Gas	OIL & GAS	S CONSE P.O. BO OMA CIT	RATION COMMISSION RVATION DIVISION DX 52000 Y, OK 73152-2000 5:10-3-1)	Approval Expiration	
		PF	RMIT -	TO DRILL		
					_	
WELL LOCATION:	Section: 19 Township: 1	N Range: 1W	County: G	ARVIN		
SPOT LOCATION:	NW SW NE NW	FEET FROM QUARTER: FROM	NORTH	FROM WEST		
		SECTION LINES:	980	1575		
Lease Name:	SPEYSIDE	Well No:	6-19-20XH	M Well	will be 980 feet from	m nearest unit or lease boundary.
Operator Name:	CONTINENTAL RESOURCES INC		10500 1000	10500 10000		
Operator Name.	CONTINENTAL RESOURCES INC	l'elephone:	405234900	00; 4052349000;	01	C/OCC Number: 3186 0
CONTINENT	AL RESOURCES INC			ALLAN B. HENSLEY E	T AL	
				31335 N COUNTY RO		
		72126				
OKLAHOMA	CITY, OK	73126		ELMORE CITY	OK	73433-9070
Formation(s)	(Permit Valid for Listed Form	ations Only):				
Name	Code	Depth				
1 SYCAMORE	E 352SCN	/R 12400				
2 WOODFOR						
Spacing Orders:	169883 172043	Location Excep	otion Orders:	No Exceptions	Increased D	ensity Orders: No Density
Pending CD Numb	202201696 202201697	Working int	terest owners	s' notified: ***	SI	pecial Orders: No Special
Total Depth: 2	202201698 21400 Ground Elevation: 871	Surface	Casing: ²	1500	Depth to base of Treatab	le Water-Bearing FM: 110
			•		Deep sur	face casing has been approved
					•	
	Federal Jurisdiction: No r Supply Well Drilled: No			Approved Method for disposa	-	
	e Water used to Drill: Yes			D. One time land application		PERMIT NO: 22-38335
				H. (Other)	SEE MEMO	
PIT 1 INFOR	MATION			Category of Pit:	С	
Type of	Pit System: CLOSED Closed System	Means Steel Pits		Liner not required for Catego	ry: C	
Type of M	ud System: WATER BASED			Pit Location is:	ALLUVIAL	
Chlorides Max: 50	000 Average: 3000			Pit Location Formation:	ALLUVIUM	
Is depth to	top of ground water greater than 10ft be	low base of pit? Y				
Within 1	mile of municipal water well? N					
	Wellhead Protection Area? N					
Pit <u>is</u> le	ocated in a Hydrologically Sensitive Area					
PIT 2 INFOR	MATION			Category of Pit:	С	
Type of	Pit System: CLOSED Closed System	Means Steel Pits		Liner not required for Catego	ry: C	
Type of M	lud System: OIL BASED			Pit Location is:	ALLUVIAL	
Chlorides Max: 30	00000 Average: 200000			Pit Location Formation:	ALLUVIUM	
Is depth to	top of ground water greater than 10ft be	low base of pit? Y				
Within 1	mile of municipal water well? N					
	Wellhead Protection Area? N					
Pit <u>is</u> l	ocated in a Hydrologically Sensitive Area					

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HO	DLE 1			
Section: 20	Township: 1N R	ange: 1W Meridian: IM	Total Length:	9000
	County: GARVIN		Measured Total Depth:	21400
Spot Location	of End Point: E2 NE	NE NE	True Vertical Depth:	14034
	Feet From: NORTH	1/4 Section Line: 330	End Point Location from	
	Feet From: EAST	1/4 Section Line: 50	Lease, Unit, or Property Line:	50

NOTES:	
Category	Description
DEEP SURFACE CASING	[6/2/2022 - GB6] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	 [6/2/2022 - GB6] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[6/2/2022 - GB6] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WILDHORSE CREEK AND ROCK CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 2022-001697	[6/2/2022 - GB6] - (I.O.) 19-1N-1W X169883/172043 WDFD, SCMR 3 WELLS WDFD 1 WELL SCMR NO OPER. NAMED REC. 06/06/2022 (MOORE)
PENDING CD – 2022-001698	[6/2/2022 - GB6] - (I.O.) 20-1N-1W X169883/172043 WDFD, SCMR 3 WELLS WDFD 2 WELL SCMR NO OPER. NAMED REC. 06/06/2022 (MOORE)
PENDING CD – CD2022-001695	[6/2/2022 - GB6] - (I.O.) 19 & 20 -1N-1W EST MULTIUNIT HORIZONTAL WELL X169883/172043 SCMR, WDFD 19, 20 -1N-1W (WDFD ADJACENT COMMON SOURCES OF SUPPLY TO SCMR) 43% 19-1N-1W 57% 20-1N-1W NO OPER. NAMED REC. 06/06/2022 (MOORE)
PENDING CD – CD2022-001696	[6/2/2022 - GB6] - (I.O.) 19 & 20 -1N-1W X169883/172043 SCMR, WDFD 19, 20 -1N-1W COMPL. INT. (19-1N-1W) NCT 330' FWL, NCT 0' FEL, NCT 330' FNL COMPL. INT. (20-1N-1W) NCT 0' FWL, NCT 165' FEL, NCT 330' FNL NO OPER. NAMED REC. 06/06/2022 (MOORE)
SPACING – 169883	[6/2/2022 - GB6] - (640) 19, 20 -1N-1W EXT 161935 SCMR, WDFD, OTHERS
SPACING – 172043	[6/2/2022 - GB6] - X169883 CORRECT AND CONFIRM THAT SPACING IS 640-ACRE DRILL SPACE UNITS

 EXHIBIT:
 A (1 of 3)

 SHEET:
 8.5x14

 SHL:
 19-1N-1W

 BHL-5:
 20-1N-1W

 BHL-6:
 20-1N-1W

JAMES TRUST #1-24-23XHW

SPEYSIDE #1-20-19XHW

X-7

X-8

443211

440995

2195353

2205321



WELL PAD ID: 4A99E303-1774-2268-B437-CAB2CE60EBEA SH-5-ID: SB8LBIUDA3 SH-6-ID: SBDFG026Q0

				<u> </u>	VEF	R SHEET		
		<u>(</u>				RESOURCES, INC.		
	Section	19 т			,	<u>V</u> I.M. SH-5: <u>SPEYSIDE 5-19-20</u>	ЭХНЖ	
					-	OK		
	Operator	C	JNHNER	NTAL RESOU	RCES, ING	<u>. </u>		
NAD-83								
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-5	SPEYSIDE 5-19-20XHW	442552	2165036	34° 32' 51.56" -97° 20' 50.33"	34.547655 -97.347313	1010' FNL / 1575' FWL (SW/4 SW/4 NE/4 NW/4 SEC 19)	870.58'	873.47'
LP-5	LANDING POINT	442462	2165037	34° 32' 50.67" -97° 20' 50.32"	34.547407 -97.347312	1100' FNL / 1575' FWL (NW/4 SEC 19)		
BHL-5	BOTTOM HOLE LOCATION	442519	2173961	34° 32' 50.65" -97° 19' 03.63"	34.547403 -97.317675	1100' FNL / 50' FEL (NE/4 SEC 20)		
SH-6	SPEYSIDE 6-19-20XHM	442582	2165036	34* 32' 51.85" -97* 20' 50.32"	34.547737 -97.347312	980' FNL / 1575' FWL (NW/4 SW/4 NE/4 NW/4 SEC 19)	870.55'	873.47'
LP-6	LANDING POINT	443232	2165032	34° 32' 58.28" -97° 20' 50.32"	34.549523 -97.347311	330' FNL / 1575' FWL (NW/4 SEC 19)		
BHL-6	BOTTOM HOLE LOCATION	443289	2173954	34° 32' 58.27" -97° 19' 03.65"	34.549519 -97.317682	330' FNL / 50' FEL (NE/4 SEC 20)		
X-1	B & W FREEMAN HEIRS #1-20	442943	2173340	34° 32' 54.88" -97° 19' 11.02"	34.548577 -97.319728	20-1N-1W: TD: 13,500' 673' FNL / 667' FEL		
X-2	A C HOLBROOK #1	439301	2169747	34* 32' 19.09" -97* 19' 54.26"	34.538636 -97.331740	20-1N-1W: TD: UNKNOWN' 990' FSL / 990' FWL		
X-3	HENNEPIN UNIT #1	439960	2169738	34° 32' 25.62" -97° 19' 54.32"	34.540449 -97.331755	20-1N-1W: TD: 15,917' 1650' FSL / 990' FWL		
X-4	WILEY BROTHERS #1-20	442738	2173202	34° 32' 52.86" -97° 19' 12.69"	34.548018 -97.320192	20-1N-1W: TD: 13,965' 876' FNL / 807' FEL		
X-5	OBELE-KATIE #7	442893	2164119	34° 32' 54.99" -97° 21' 01.26"	34.548608 -97.350351	19-1N-1W: TD: 4,272' 663' FNL / 660' FWL		
X-6	WARREN #1-30-29XH	438544	2164061	34° 32' 11.98" -97° 21' 02.30"	34.536660 -97.350638	19-1N-1W: TD: 17,502' 275' FSL / 575' FWL		
X-7	JAMES TRUST #1-24-23XHW	443254	2163757	34° 32' 58.58" -97° 21' 05.56"	34.549607 -97.351546	19-1N-1W: TD: 22,952' 300' FNL / 300' FWL		
X-8	SPEYSIDE #1-20-19XHW	441038	2173726	34* 32' 36.01" -97* 19' 06.57"	34.543336 -97.318491	20-1N-1W: TD: 21,620' 2580' FNL / 300' FEL		
		NAD	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATIO
SH-5	SPEYSIDE 5-19-20XHW	442509	2196632	34° 32' 51.25" -97° 20' 49.24"	34.547571 -97.347012	1010' FNL / 1575' FWL (SW/4 SW/4 NE/4 NW/4 SEC 19)	870.58'	873.47'
LP-5	LANDING POINT	442419	2196632	34* 32' 50.36" -97* 20' 49.24"	34.547323 -97.347011	1100' FNL / 1575' FWL (NW/4 SEC 19)		
BHL-5	BOTTOM HOLE LOCATION	442477	2205557	34* 32' 50.35" -97* 19' 02.55"	34.547319 -97.317374	1100' FNL / 50' FEL (NE/4 SEC 20)		
SH-6	SPEYSIDE 6-19-20XHM	442539	2196632	34* 32' 51.55" -97* 20' 49.24"	34.547653 -97.347011	980' FNL / 1575' FWL (NW/4 SW/4 NE/4 NW/4 SEC 19)	870.55'	873.47'
LP-6	LANDING POINT	443189	2196628	34* 32' 57.98" -97* 20' 49.24"	34.549439 -97.347010	330' FNL / 1575' FWL (NW/4 SEC 19)		
BHL-6	BOTTOM HOLE LOCATION	443246	2205550	34* 32' 57.96" -97* 19' 02.57"	34.549435 -97.317381	330' FNL / 50' FEL (NE/4 SEC 20)		
X-1	B & W FREEMAN HEIRS #1-20	442900	2204936	34° 32' 54.58" -97° 19' 09.94"	34.548493 -97.319428	20-1N-1W: TD: 13,500' 673' FNL / 667' FEL		
X-2	A C HOLBROOK #1	439258	2201343	34* 32' 18.79" -97* 19' 53.18"	34.538552 -97.331439	20-1N-1W: TD: UNKNOWN' 990' FSL / 990' FWL		
X-3	HENNEPIN UNIT #1	439918	2201334	34° 32' 25.31" -97° 19' 53.23"	34.540365 -97.331454	20-1N-1W: TD: 15,917' 1650' FSL / 990' FWL		
X-4	WILEY BROTHERS #1-20	442695	2204797	34* 32' 52.56" -97* 19' 11.61"	34.547933 -97.319891	20-1N-1W: TD: 13,965' 876' FNL / 807' FEL		
X-5	OBELE-KATIE #7	442850	2195715	34* 32' 54.69" -97* 21' 00.18"	34.548524 -97.350049	19-1N-1W: TD: 4,272' 663' FNL / 660' FWL		
X-6	WARREN #1-30-29XH	438502	2195656	34° 32' 11.67" -97° 21' 01.21"	34.536576 -97.350337	19-1N-1W: TD: 17,502' 275' FSL / 575' FWL		
	JAMES TRUST			34' 32' 58.28"	34.549523	19-1N-1W: TD: 22,952'		

	REVISIONS						
Certificate of Authorization No. 7318 Prepared By:		DATE	STAKED	BY	DESCRIPTION	COMMENTS	
		05-13-22	**-**-22	HDG	ISSUED FOR APPROVAL		
PSL'S 14612 Bogert Parkway							
Oklahoma City, OK 73134							

34* 32' 58.28" -97* 21' 04.48"

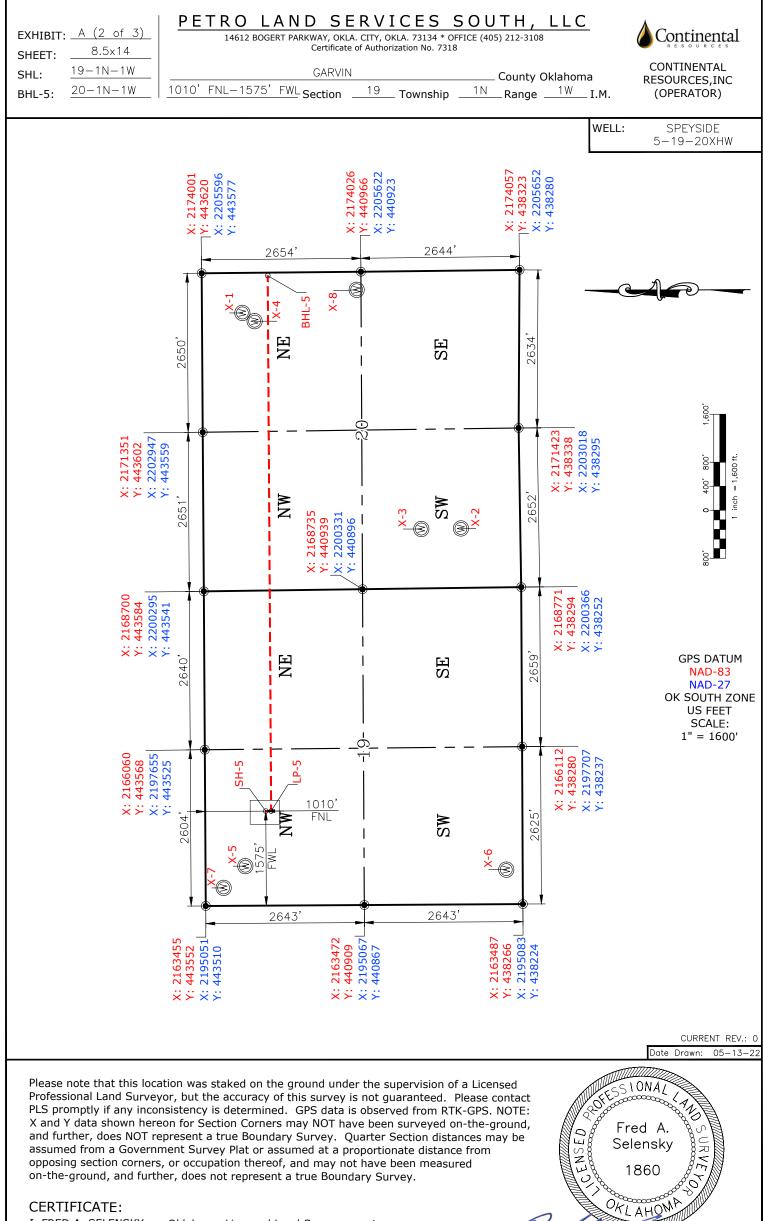
34° 32' 35.71" -97° 19' 05.49" 34.549523 -97.351244

34.543252 -97.318190 19-1N-1W: | TD: 22,952' | 300' FNL / 300' FWL

20-1N-1W: | TD: 21,620' | 2580' FNL / 300' FEL ___

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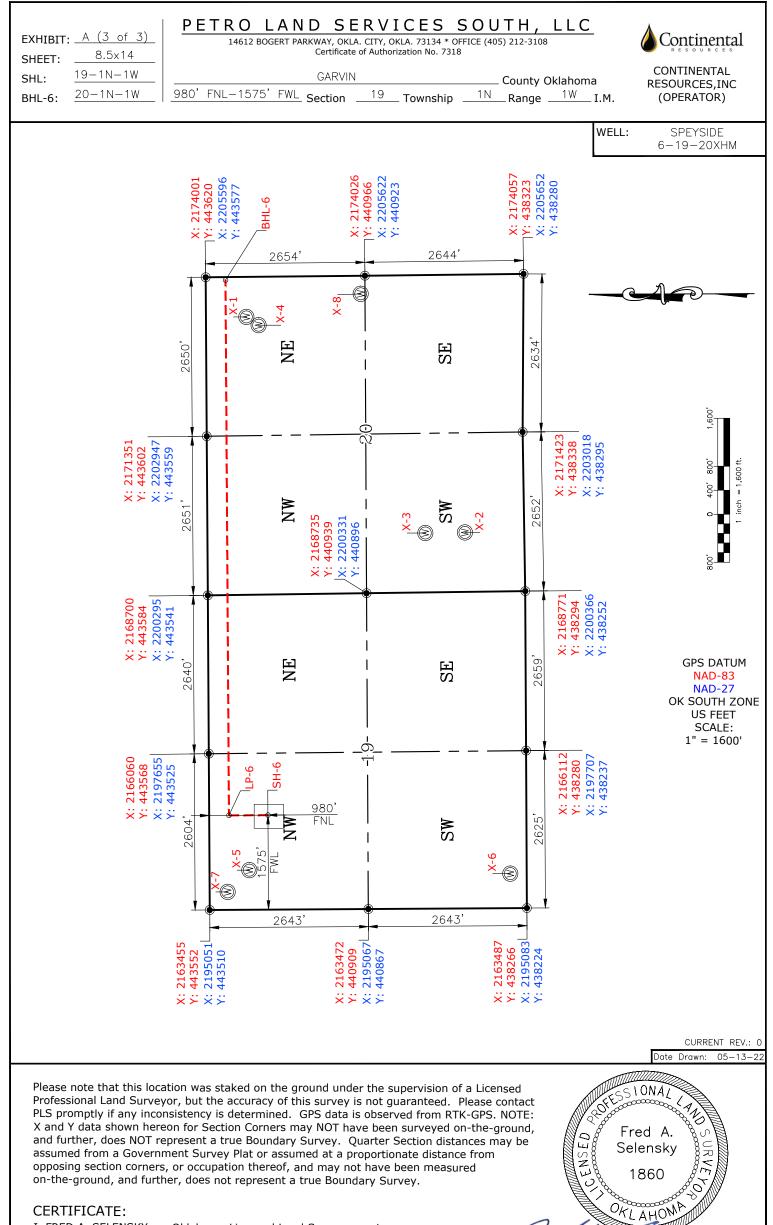
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CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.





I, <u>FRED A. SELENSKY</u>, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

5-13-22

DATE

in

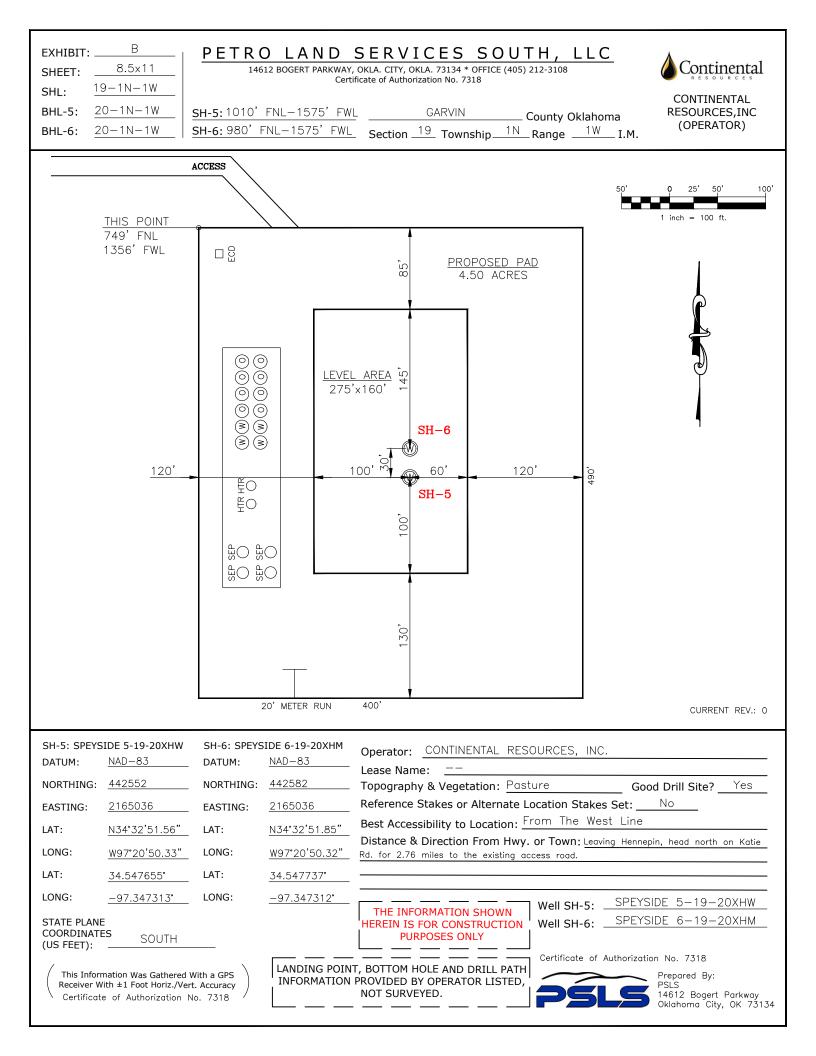


EXHIBIT: C SHEET: 8.5×11 SHL: $19-1N-1W$ BHL-5: $20-1N-1W$ BHL-6: $20-1N-1W$ Continental R E S O U R C E S 4,000' 9 $4,000'$ $8,000'1 Inch = 8,000 Ft.$
VICINITY MAP
Katie E County Read 1680 E County Read 1680
The Highway 7 T
7 State Highway 7 Alpers Save Marman
LEAVING HENNEPIN, HEAD NORTH ON KATIE RD. FOR 2.76 MILES TO THE EXISTING ACCESS ROAD.
<u>CONTINENTAL RESOURCES, INC.</u> P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253
Section 19 Township 1N Range 1W I.M. Well SH-5: SPEYSIDE 5-19-20XHW Section 19 Township 1N Range 1W I.M. Well SH-5: SPEYSIDE 5-19-20XHW Prepared By: County GARVIN State OK Well SH-6: SPEYSIDE 6-19-20XHM Operator CONTINENTAL RESOURCES, INC. Operator CONTINENTAL RESOURCES, INC.

Certificate of Authorization No. 7318

EXHIBIT:	D
SHEET:	8.5x11
SHL:	19-1N-1W
BHL-5:	20-1N-1W
BHL-6:	20-1N-1W



Well SH-5: SPEYSIDE 5-19-20XHW Well SH-6: SPEYSIDE 6-19-20XHM

FACING NORTH

(NO IMAGES AVAILABLE)

FACING SOUTH

(NO IMAGES AVAILABLE)

					CURRENT REV.: 0
Prepared By:		DRAWN BY:	HDG	SCALE:	N.T.S.
PSLS	TERRAIN	CHECKED BY:	MJL	JOB No.:	
PSLS 14612 Bogert Parkway.		APPROVED BY:		DWG. NO.:	TERRAIN-1
Oklahoma City, OK 73134		DATE ISSUED:	05-13-22	SHEET:	1 OF 2

EXHIBIT:	E
SHEET:	8.5x11
SHL:	<u>19-1N-1W</u>
BHL-5:	20-1N-1W
BHL-6:	20-1N-1W



Well SH-5: SPEYSIDE 5-19-20XHW Well SH-6: SPEYSIDE 6-19-20XHM

FACING EAST

(NO IMAGES AVAILABLE)

FACING WEST

(NO IMAGES AVAILABLE)

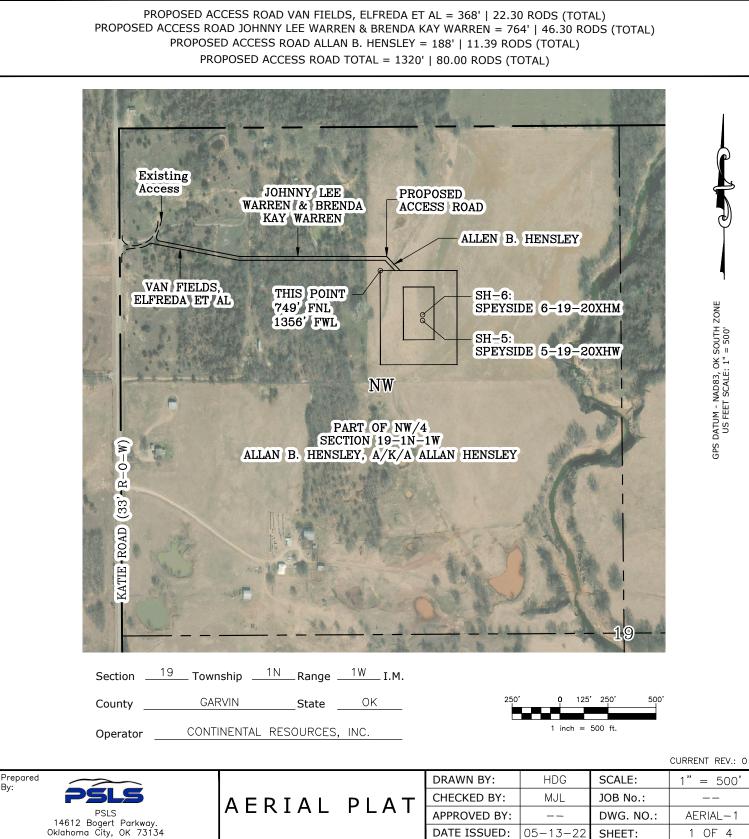
					CURRENT REV.: 0
Prepared By:		DRAWN BY:	HDG	SCALE:	N.T.S.
^{by:} PSLS	I IFRRAIN F	CHECKED BY:	MJL	JOB No.:	
PSLS 14612 Bogert Parkway.		APPROVED BY:		DWG. NO.:	TERRAIN-2
Oklahoma City, OK 73134		DATE ISSUED:	05-13-22	SHEET:	2 OF 2

EXHIBIT:	F
SHEET:	8.5x11
SHL:	<u>19-1N-1W</u>
BHL-5:	20-1N-1W
BHL-6:	20-1N-1W

By:



Well SH-5: SPEYSIDE 5-19-20XHW Well SH-6: SPEYSIDE 6-19-20XHM



DATE ISSUED:

05-13-22

SHEET:

AERIAL-1

1 OF 4

