API NUMBER: 093 25279

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/15/2022	
Expiration Date:	12/15/2023	

Horizontal Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section:	36	Township:	20N	Range:	15W	County: I	MAJOR					
SPOT LOCATION:	NE NW	NE	NW	FEET	FROM QUARTER:	FROM	NORTH	FROM	WEST				
				_	SECTION LINES:		250		1675				
									1075				
Lease Name:	LIAM 2015					Well No:	1-36H			Well will be	250	feet from nearest unit	or lease boundary.
Operator Name:	SANDRIDGE E	XPLORA	ATION & PF	RODUCTI	ON T	elephone	81770638	B91 				OTC/OCC Num	ber: 22281 0
SANDRIDGE	EXPLORAT	ION &	PRODU	CTION	LLC			s <sup>.</sup>	TATE OF OK	(LAHOMA, COI	MMISS	SIONERS OF THE	LAND OFFICE
1 E SHERIDA	AN AVE #500							20	4 N. ROBIN	SON, SUITE 90	00		
OKLAHOMA	CITY.		OK	7310	4-2496				KLAHOMA C			OK 73105	
	,		• • • • • • • • • • • • • • • • • • • •					$  \  $	KLAI IOWA C	7111		OK 75105	
								╽┕					
								•					
Formation(s)	(Permit Vali	d for L	isted For	mation	s Only):								
Name			Code	,		Depth							
1 MISSISSIPF	PIAN		359M	ISSP		9055							
Spacing Orders:	705632				Loop	tion Even	otion Orders	. Na	Cycontic		Inc	creased Density Orders:	No Density
. 0						IIOII EXCE	olion Orders	» INC	Exception	115		creased Density Orders.	TWO Delisity
Pending CD Number	ers: 20210286	64			٧	orking in	erest owne	rs' notifi	ed: ***			Special Orders:	No Special
Total Depth: 1	14000	Ground E	Elevation: 1	1674	Sı	urface (	Casing:	800		Depth t	to base o	of Treatable Water-Bearin	ng FM: 320
•							•					loop surface casing	has been approved
												veep surface casing	nas been approved
	Federal Jurisdicti		5					Approved Method for disposal of Drilling Fluids:					
	r Supply Well Drill							D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38382					
Surraci	e Water used to D	riii: Yes	5					Н. (	Other)		SEE ME	EMO	
/ W													
PIT 1 INFOR	MATION  Pit System: CLC	SED C	loood Synta	m Maana	Stool Dita				_	ory of Pit: C for Category: C			
	ud System: WA			iii weans	Sieel Fils			LII		cation is: AP/TE [	DEPOSI	т	
Chlorides Max: 80			DED							ormation: TERRA			
	top of ground wa		er than 10ft	helow ha	se of nit? Y				T IL LOCALION T	TENO	OL.		
	mile of municipal	-		DOIOW DU	oc or pit.								
VVIIIIIIIII	Wellhead Protect												
Pit <b>is</b> lo	ocated in a Hydro			.00									
FIL <u>13</u> II	ocated iii a riyulo	logically v	Serisitive Ai	ca.									
PIT 2 INFOR	MATION								Catego	ory of Pit: C			
Type of	Pit System: CLC	OSED C	losed Syste	m Means	Steel Pits			Lir	ner not required	for Category: C			
Type of M	ud System: OIL	BASED							Pit Lo	cation is: AP/TE	DEPOSI	Т	
Chlorides Max: 30	00000 Average: 2	200000							Pit Location Fo	ormation: TERRA	CE		
Is depth to	top of ground wa	ter greate	er than 10ft	below bas	se of pit? Y								
Within 1	mile of municipal	water we	II? N										
	Wellhead Protect	ction Area	a? N										

HORIZONTAL HOLE 1

Section: 36 Township: 20N Range: 15W Meridian: IM Total Length: 4900

County: DEWEY Measured Total Depth: 14000

True Vertical Depth: 9196

Spot Location of End Point: S2 S2 SW SW

Feet From: SOUTH

1/4 Section Line: 150

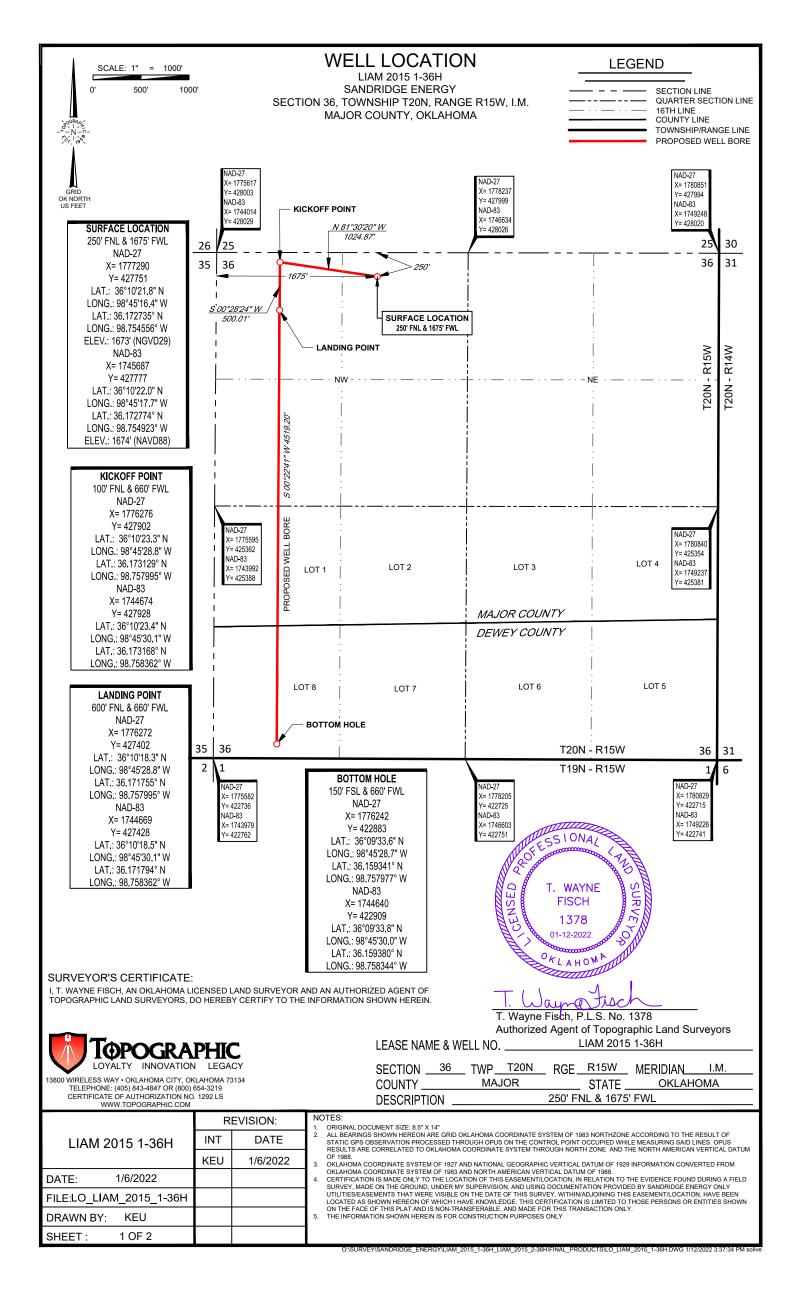
End Point Location from
Lease,Unit, or Property Line: 150

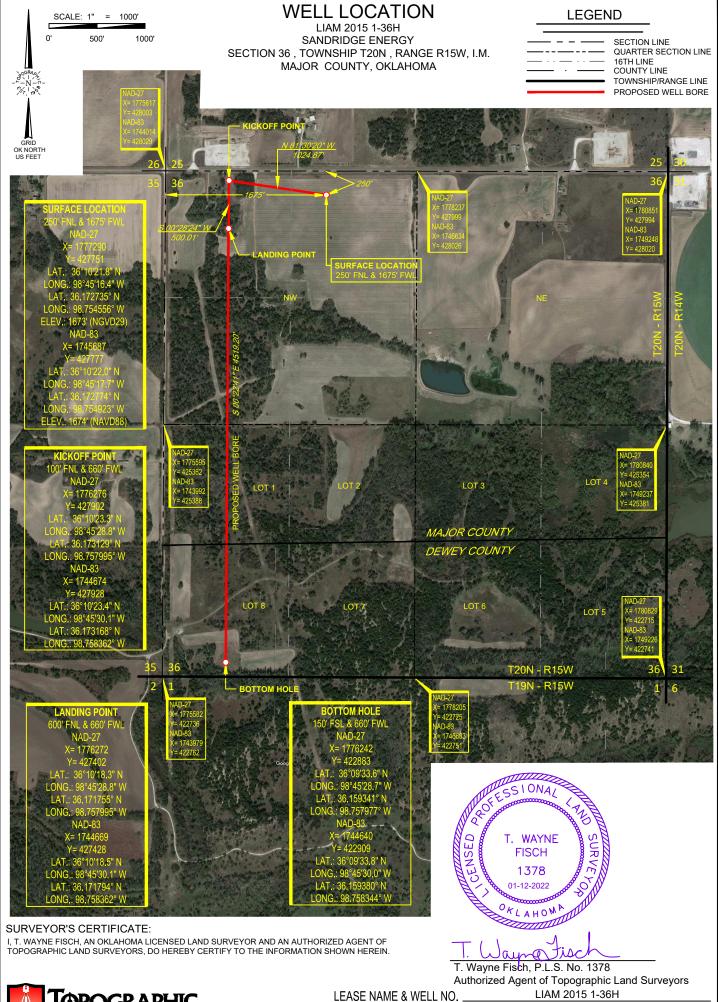
NOTES: Category Description [6/13/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF DEEP SURFACE CASING CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING [6/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS, ORG INTERMEDIATE CASING [6/13/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES [6/13/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED MEMO TO VENDOR, CUTTINGS PERMITTED PER DISTRICT PENDING CD - 202102864 [6/15/2022 - GB1] - (I.O.) 36-20N-15W X705632 MSSP COMPL INT NCT 150' FNL, NCT 150' FSL, NCT 560' FWL NO OP NAMED REC 5/25/2022 (MILLER) SPACING - 705632 [6/15/2022 - GB1] - (640)(HOR) 36-20N-15W

VAC 102031 CRLM VAC 174209 MSSLM VAC 667149 MSSP S2

(COEXIST SP 667149 MSSP N2)

EST MSSP





TOPOGRAPHIC LOYALTY INNOVATION LEGACY

13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

LEASE NAME & WELL NO.

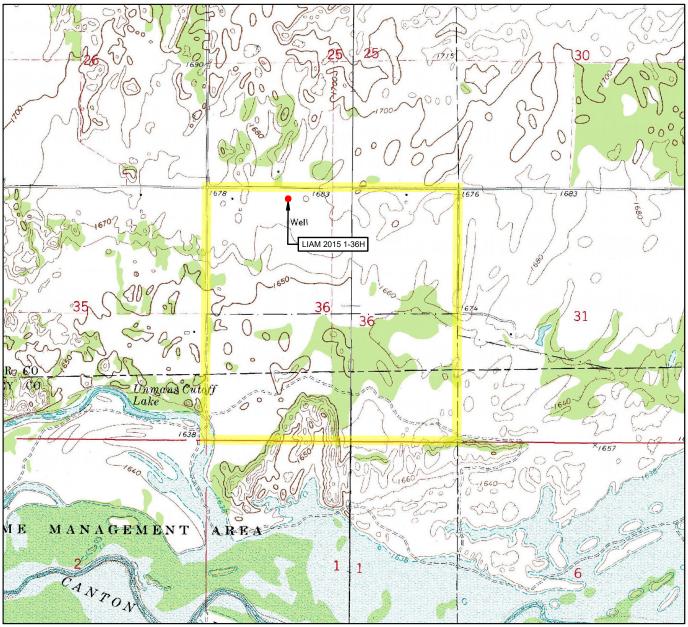
SECTION 36 TWP T20N \_ RGE<u>R15W</u> MERIDIAN\_ MAJOR OKLAHOMA COUNTY STATE 250' FNL & 1675' FWL **DESCRIPTION** 

	REVISION:			
LIAM 2015 1-36H	INT	DATE	2	
	KEU	1/6/2022		
DATE: 1/6/2022				
FILE:LO_LIAM_2015_1-36H				
DRAWN BY: KEU			l	
SHEET: 2 OF 2				

## NOTES:

- OTES:
  ORIGINAL DOCUMENT SIZE: 8.5° X 14°
  ALL BEARINGS SHOWN HEREON ARE GRID OKLAHOMA COORDINATE SYSTEM OF 1983 NORTH ZONE ACCORDING TO THE RESULT OF STATIC GPS OBSERVATION PROCESSED THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OPUS RESULTS ARE CORRELATED TO OKLAHOMA COORDINATE SYSTEM THROUGH NORTH ZONE AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.
  OKLAHOMA COORDINATE SYSTEM OF 1927 AND NATIONAL GEOGRAPHIC VERTICAL DATUM OF 1929 INFORMATION CONVERTED FROM OKLAHOMA COORDINATE SYSTEM OF 1983 AND NORTH AMERICAN VERTICAL DATUM OF 1988.
  CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS ASSEMENT/LOCATION, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPPERVISION, AND USING DOCUMENTATION PROVIDED BY SANDRIDGE ENERGY ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHINADJOINING THIS EASEMENT/LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

## LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. LIAM 2015 1-36H

 SECTION
 36
 TWP
 T20N
 RGE
 R15W
 MERIDIAN
 I.M.

 COUNTY
 MAJOR
 STATE
 OKLAHOMA

 DESCRIPTION
 250' FNL & 1675' FWL

ELEV.: 1673' (NGVD29)
ELEV.: 1674' (NAVD88)

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY SANDRIDGE ENERGY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

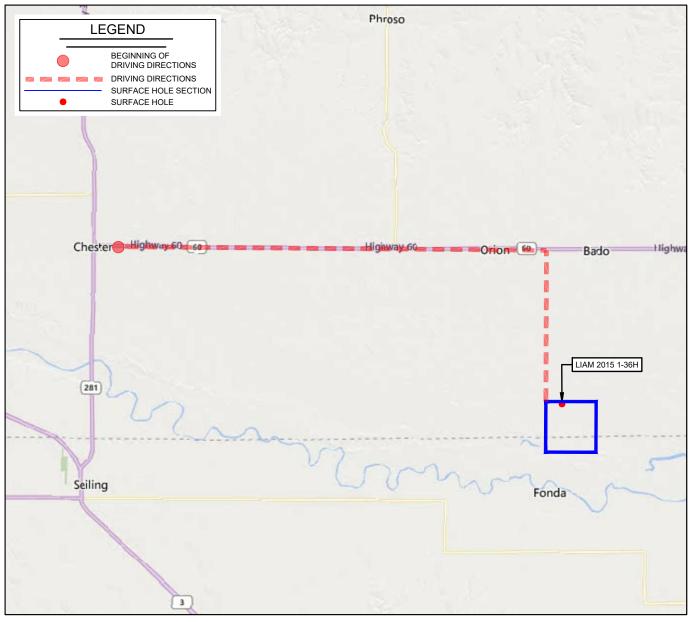
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





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## VICINITY MAP



LEASE NAME & WELL NO.

LIAM 2015 1-36H

SECTION 36 TWP T20N RGE R15W MERIDIAN I.M.
COUNTY MAJOR STATE OKLAHOMA

DESCRIPTION 250' FNL & 1675' FWL

DISTANCE & DIRECTION
FROM CHESTER, OKLA GO EAST ON HWY 60 FOR +/- 9 MILES. TURN
SOUTH ON N2380 RD FOR +/- 3 MILES TO THE NWC 36-T20N-R15W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY SANDRIDGE ENERGY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





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