

API NUMBER: 017 25679 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/07/2021
Expiration Date: 12/07/2022

Multi Unit Oil & Gas

Amend reason: ADD WOODFORD FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 12N Range: 7W County: CANADIAN

SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 2563 784

Lease Name: BLACKBURN 1207 Well No: 4SMHX-28-33 Well will be 784 feet from nearest unit or lease boundary.
Operator Name: CANVAS ENERGY LLC Telephone: 4054788770; 4054264481; OTC/OCC Number: 16896 0

CANVAS ENERGY LLC
4700 GAILLARDIA PARKWAY STE 200
OKLAHOMA CITY, OK 73142-1839

STEVEN JENSEN
707 SOUTH HOFF
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9580
2	WOODFORD	319WDFD	10009

Spacing Orders: 708766 Location Exception Orders: 722935 Increased Density Orders: 711443
681784 722432
165642
679801

Pending CD Numbers: 202000654

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 17050 Ground Elevation: 1350 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 370

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37355
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 33	Township: 12N	Range: 7W	Meridian: IM	Total Length: 7783	
County: CANADIAN				Measured Total Depth: 17050	
Spot Location of End Point: SW SE SE SE				True Vertical Depth: 9850	
Feet From: SOUTH		1/4 Section Line: 150		End Point Location from	
Feet From: EAST		1/4 Section Line: 380		Lease, Unit, or Property Line: 150	

Additional Surface Owner(s)	Address	City, State, Zip
PETER JENSEN	1000 EAST JENSEN RD	EL RENO, OK 73036

NOTES:

Category	Description
DEEP SURFACE CASING	5/1/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>10/16/2020 - GC2 - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 711443	<p>[6/7/2021 - GC2] - 28-12N-7W X681784/708766 MSSP 4 WELLS CHAPARRAL ENERGY, LLC 5-8-2020</p>
INCREASED DENSITY - 722432	<p>6/17/2022 - GC2 - (I.O.) 33-12N-7W X165642 MSSP 3 WELLS CHAPARRAL ENERGY, LLC 12/29/2021</p>
LOCATION EXCEPTION - 722935	<p>6/17/2022 - GC2 - (I.O.) 28 & 33-12N-7W X681784/708766 MSSP 28-12N-7W X165642 MSSP 33-12N-7W COMPL. INT. (28-12N-7W) NCT 2640' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (33-12N-7W) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL CHAPARRAL ENERGY, LLC 1/20/2022</p>
MEMO	5/1/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - SIX MILE CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202000654	<p>6/15/2022 - G56 - (I.O.) 28 & 33-12N-7W EST MULTIUNIT HORIZONTAL WELL X681784/708766 MSSP 28-12N-7W X165642 MSSP 33-12N-7W X679801 WDFD 33-12N-7W 33% 28-12N-7W 67% 33-12N-7W CHAPARRAL ENERGY, LLC REC 5/10/2022 (MYLES)</p>
SPACING - 165642	5/5/2020 - GC2 - (640) 28 & 33-12N-7W EXT 155969 MSSP, OTHER
SPACING - 679801	<p>[6/17/2022 - G56] - (640)(HOR) 33-12N-7W EST WDFD COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL</p>
SPACING - 681784	<p>6/17/2022 - GC2 - (640)(HOR) 28-12N-7W EXT 661894 MSSP, OTHER COMPL. INT. NCT 660' FB</p>
SPACING - 708766	5/5/2020 - GC2 - NPT PARAGRAPH 3 OF (681784) TO ADD COEXIST WITH SPACING ORDER 165642 MSSP ALONG WITH THE WELLS THAT ARE USING SPACING ORDER 165642.