

API NUMBER: 017 25677 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/07/2021
Expiration Date: 12/07/2022

Multi Unit Oil & Gas

Amend reason: ADD WOODFORD FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 12N Range: 7W County: CANADIAN

SPOT LOCATION: SE SW SW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 2468 2228

Lease Name: BLACKBURN 1207 Well No: 1SMHX-28-33 Well will be 2228 feet from nearest unit or lease boundary.
Operator Name: CANVAS ENERGY LLC Telephone: 4054788770; 4054264481; OTC/OCC Number: 16896 0

CANVAS ENERGY LLC
4700 GAILLARDIA PARKWAY STE 200
OKLAHOMA CITY, OK 73142-1839

DONALD ELMENHORST
1200 E 10TH ST
EL RENO OK 73036-

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9668
2	WOODFORD	319WDFD	10089

Spacing Orders: 681784
165642
708766
679801

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202000649
202000648

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 17700 Ground Elevation: 1397

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 350

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37356
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1						
Section: 33	Township: 12N	Range: 7W	Meridian: IM	Total Length: 7762		
County: CANADIAN				Measured Total Depth: 17700		
Spot Location of End Point: SE		SW	SE	SW	True Vertical Depth: 15000	
Feet From: SOUTH		1/4 Section Line: 150			End Point Location from	
Feet From: WEST		1/4 Section Line: 1900			Lease,Unit, or Property Line: 150	

NOTES:

Category	Description
DEEP SURFACE CASING	5/1/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>10/16/2020 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 722043	<p>[6/17/2022 - GC2] - (I.O.) 28 & 33-12N-7W X681784/708766 MSSP 28-12N-7W X165642 MSSP 33-12N-7W COMPL. INT. (28-12N-7W) NCT 2640' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (33-12N-7W) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL CHAPARRAL ENERGY, LLC 12/7/2021</p>
MEMO	5/1/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - SIX MILE CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202000648	<p>[6/15/2022 - GC2] - (I.O.) 28 & 33-12N-7W EST MULTIUNIT HORIZONTAL WELL X681784/708766 MSSP 28-12N-7W X165642 MSSP 33-12N-7W X679801 WDFD 33-12N-7W 33% 28-12N-7W 67% 33-12N-7W NO OP NAMED REC 5/10/2022 (MYLES)</p>
SPACING - 165642	<p>[6/1/2021 - GC2] - (640) 33-12N-7W EXT 155969 MSSP, OTHER</p>
SPACING - 679801	<p>[6/17/2022 - G56] - (640)(HOR) 33-12N-7W EST WDFD COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL</p>
SPACING - 681784	<p>6/1/2021 - GC2 - (640)(HOR) 28-12N-7W EXT 661894 MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB</p>
SPACING - 708766	5/4/2020 - GC2 - NPT PARAGRAPH 3 OF (681784) TO ADD COEXIST WITH SPACING ORDER 165642 MSSP ALONG WITH THE WELLS THAT ARE USING SPACING ORDER 165642.

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017 25677 BLACKBURN 1207 1SMHX-28-33