API NUMBER: 049 25370

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/17/2022

Expiration Date: 12/17/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	30	Township:	3N Rar	ige: 3W	County: GA	ARVIN					
SPOT LOCATION:	SW NE	NW	NE	FEET FROM QUAR	TER: FROM	NORTH	FROM EAST					
				SECTION L		387	1689					
Lease Name:	TORERO 0303	3				19-18 5MX		Well will be	387	feet from nearest un	it or lease	boundary.
Operator Name:	CPRP SERVIC	CES LLC			Telephone:	405922361	6			OTC/OCC Nu	nber:	24506 0
CPRP SERVI	ICES II C						BILLY LEE WI					
123 NW 8TH ST							PO BOX 37					
OKLAHOMA CITY, OK 73102-5804										OK 70050		
OKLAHOMA CITY, OK 73102-9804							LINDSAY			OK 73052		
- · · · · ·	(5)											
Formation(s)	(Permit Va	lid for Lis		mations Only								
Name			Code		Depth							
1 SYCAMORE			352S	CMR	11250							
· -	665686 665684			L	ocation Excep	otion Orders:	725126		Inc	creased Density Orders		
	725125										722648	3
Pending CD Numbers: No Pending Working interest owners' notified: ***									Special Orders	No S	Special	
140 F Criding												
Total Depth: 21970 Ground Elevation: 1082 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 200												
									D	eep surface casir	g has be	een approved
Under Federal Jurisdiction: No							Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes							D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38376					22-38376
Gundo	valor doca to i	D11111. 1 CO					H. (Other)		SEE ME	EMO		
PIT 1 INFOR	MATION						Catego	ory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C					
Type of Mud System: WATER BASED							Pit Lo	cation is: NON HS	SA			
Chlorides Max: 5000 Average: 3000							Pit Location Fo	ormation: BISON				
		•		below base of pit?	Υ							
Within 1 r	mile of municipal Wellhead Prote											
Pit <u>is not</u> lo	ocated in a Hydro			*00								
THE ISTICE IN	ocated iii a riyurd	Diogically 0	CHSILIVE A	ca.								
PIT 2 INFORMATION							-	ory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C					
Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000							Pit Location is: NON HSA Pit Location Formation: BISON					
Is depth to top of ground water greater than 10ft below base of pit? Y							Fit Location FC	omation. DISON				
Within 1 mile of municipal water well? N												
***************************************	Wellhead Protection Area? N											
Pit <u>is not</u> lo	ocated in a Hydro	ologically S	ensitive Aı	rea.								

MULTI UNIT HOLE 1

Section: 18 Township: 3N Range: 3W Meridian: IM Total Length: 10233

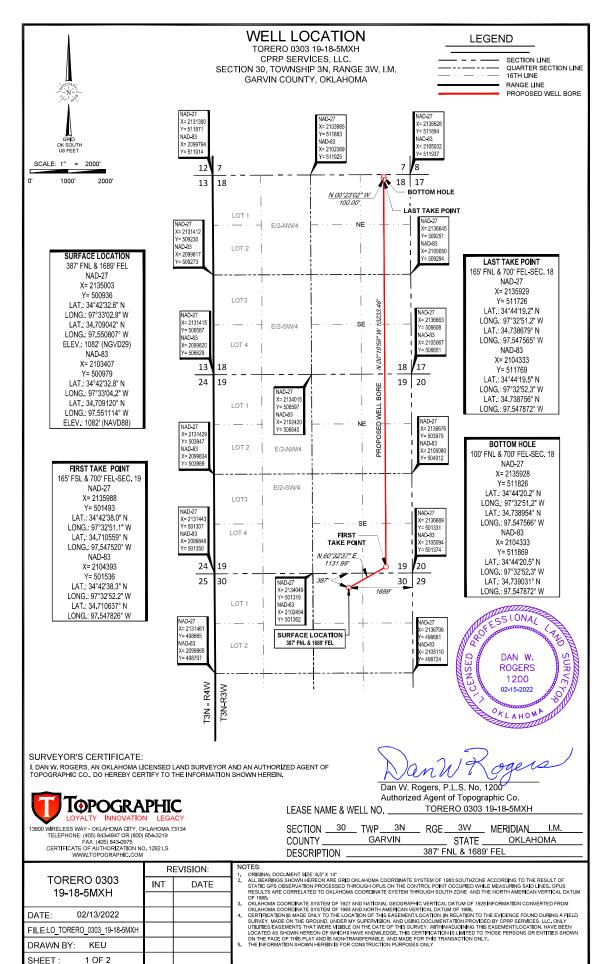
County: GARVIN Measured Total Depth: 21970

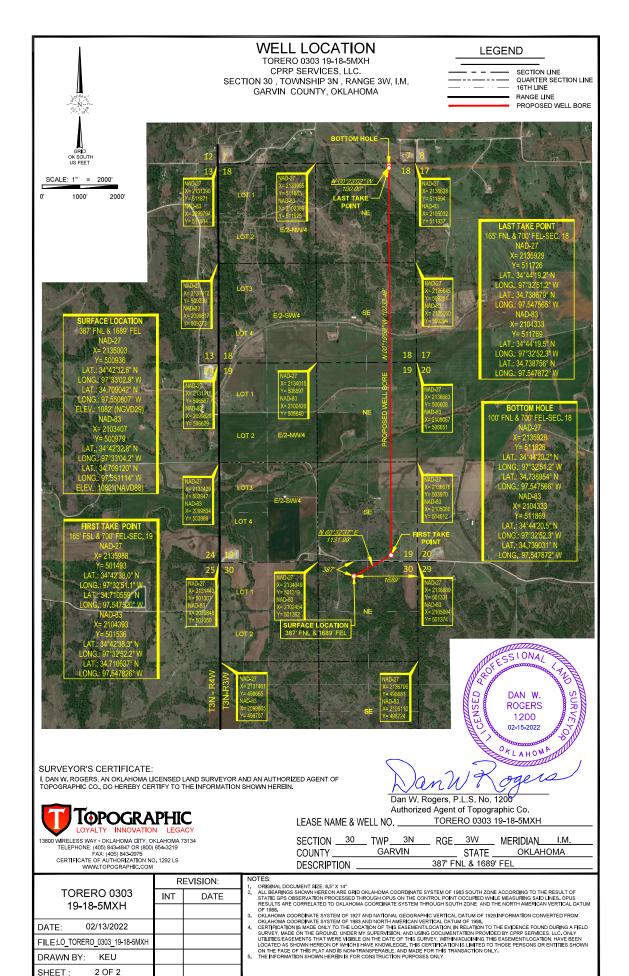
Spot Location of End Point: NE NW NE NE True Vertical Depth: 11350

Feet From: NORTH 1/4 Section Line: 100 End Point Location from
Feet From: EAST 1/4 Section Line: 700 Lease,Unit, or Property Line: 100

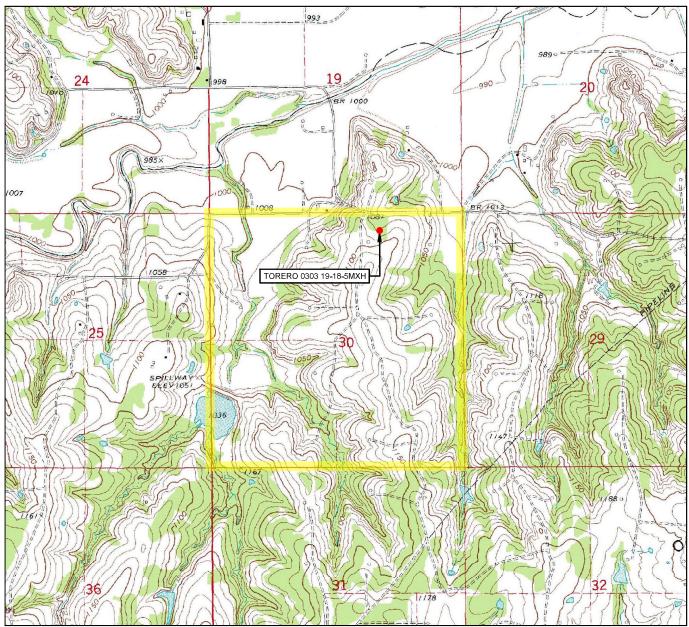
NOTES:

Category	Description					
DEEP SURFACE CASING	[6/15/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING					
FIELD RULE	[6/15/2022 - GC2] - MIN. 300' PER ORDER 27640					
HYDRAULIC FRACTURING	[6/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES:					
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;					
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG					
INCREASED DENSITY - 722648	[6/16/2022 - G56] - (I.O.) 18-3N-3W X665684 SCMR 2 WELLS CPRP SERVICES, LLC 1/6/2022					
INCREASED DENSITY - 722697	[6/16/2022 - G56] - (I.O.) 19-3N-3W X665686 SCMR 2 WELLS CPRP SERVICES, LLC 1/7/2022					
LOCATION EXCEPTION - 725126	[6/16/2022 - G56] - (I.O.) 18 & 19-3N-3W X665684 SCMR, OTHER 18-3N-3W X665686 SCMR, OTHER 19-3N-3W X165:10-3-28(C)(2)(B) SCMR MAY BE CLOSER THAN 600' TO DENSON 1-18, PARR 2-18 DL AND MOSLEY A 1-19 WELLS COMPL INT (18-3N-3W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL COMPL INT (19-3N-3W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL CPRP SERVICES, LLC 4/27/2022					
MEMO	[6/15/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT					
SPACING - 665684	[6/16/2022 - G56] - (640/320)(HOR) 18-3N-3W EST OTHER (320) EXT OTHER (640) EST SCMR, OTHER (640) COMPL INT NCT 660' FB (COEXIST WITH SP # 350258, # 388248)					
SPACING - 665686	[6/16/2022 - G56] - (640)(HOR) 19-3N-3W EXT OTHERS EST SCMR, OTHER COMPL INT NCT 660' FB (COEXIST WITH SP # 306120, # 386419)					
SPACING - 725125	[6/16/2022 - G56] - (I.O.) 18 & 19-3N-3W EST MULTIUNIT HORIZONTAL WELL X665684 SCMR, OTHER 18-3N-3W X665686 SCMR, OTHER 19-3N-3W 50% 18-3N-3W 50% 19-3N-3W CPRP SERVICES, LLC 4/27/2022					





LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. TORERO 0303 19-18-5MXH

 SECTION
 30
 TWP
 3N
 RGE
 3W
 MERIDIAN
 I.M.

 COUNTY
 GARVIN
 STATE
 OKLAHOMA

 DESCRIPTION
 387' FNL & 1689' FEL

ELEV.: 1082' (NGVD29)
ELEV.: 1082' (NAVD88)

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CPRP SERVICES, LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

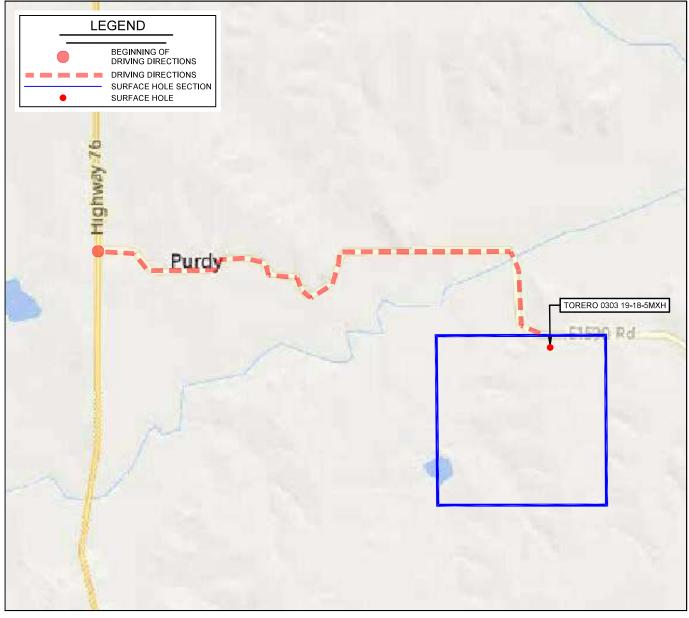
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-0975 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



TORERO 0303 19-18-5MXH LEASE NAME & WELL NO. SECTION 30 TWP 3N 3W MERIDIAN___ RGE_ **GARVIN** COUNTY ____ **OKLAHOMA** STATE 387' FNL & 1689' FEL DESCRIPTION **DISTANCE & DIRECTION** FROM THE JCT OF HWY76 AND E CO.RD 1585 AT PURDY, OK., TAKE E CO RD1585 EAST FOR ONE AND A HALF MILES TO EAST COUNTY ROAD 1585, TAKE E. CO.RD 1585 SOUTH AND EAST 1.5 MILES TO LOCATION.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CPRP SERVICES, LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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