API NUMBER:	049	25371	
A THOMBER.	0-0	20071	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

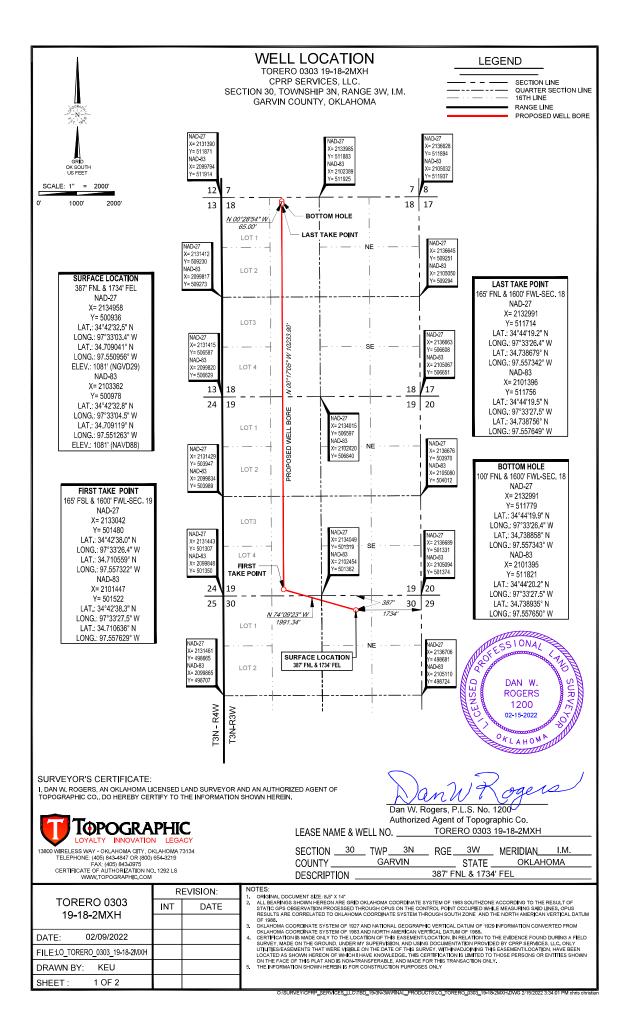
Approval Date: 06/17/2022 Expiration Date: 12/17/2023

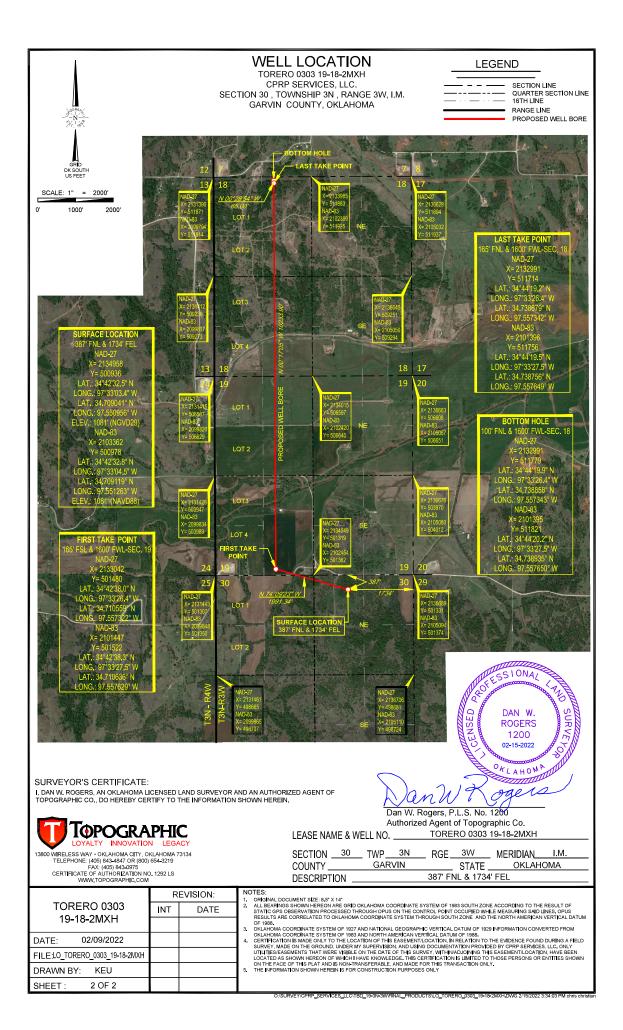
PERMIT TO DRILL

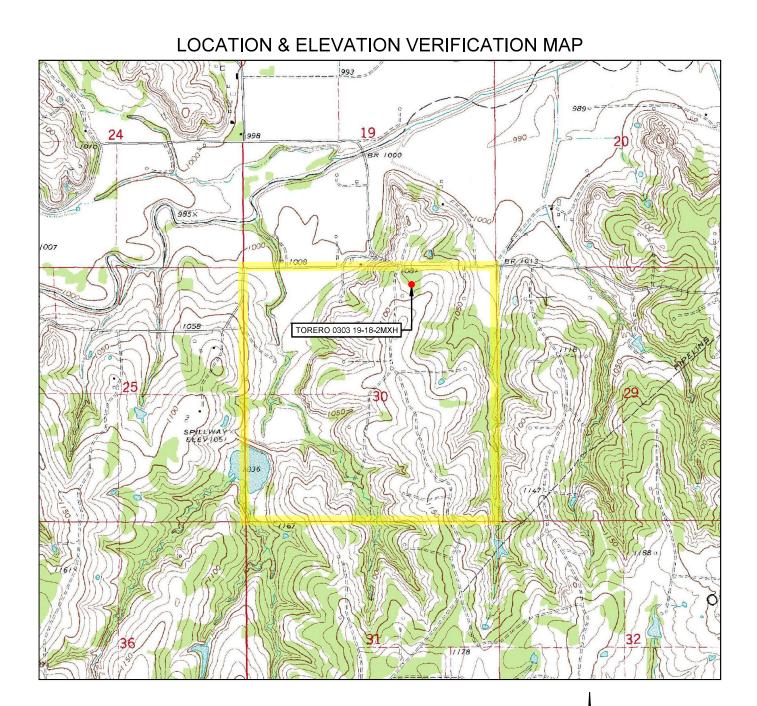
WELL LOCATION:	Section:	30	Township	: 3N F	Range: 3	W	County: 0	GARVIN			7						
SPOT LOCATION:	SW NE	NW	NE	FEET FROM Q	UARTER:	FROM	NORTH	FROM	EAST		_						
				SECTIO	N LINES:		387		1734								
Lease Name:	TORERO 0303				w		19-18 2M	хн		Well	will be	387	feet from	nearest uni	t or leas	e boundary.	
Operator Name:	CPRP SERVIC	ES LLC			Tele	phone:	40592236	16					отс	/OCC Nun	nber:	24506 0	
CPRP SERVI								Б		нтт							
123 NW 8TH									O BOX 37								
				72402 50	24												
OKLAHOMA	CITY,		OK	73102-58	J4				NDSAY				OK	73052			
Formation(s)	(Permit Val	id for Li	sted Fo	rmations Or	lv):												
Name	(Cod		• ·	pth											
1 SYCAMORE	:			SCMR	110												
	665686							. 70	2000			Inc	proceed Dor	sity Orders:	No	Density	
5	665684				Location	i Except	ion Orders	i. 72.	2866			IIIC	leased Der	Sity Orders.	INU -	Density	
	722865																
Pending CD Numbe	ers: No Pe	ndina			Wor	king inte	rest owne	rs' notifi	ed: ***				Spe	cial Orders:	No	Special	
Total Depth: 2		-	levation:	1091	Sur		asing:	1500			Denth tr	n hase r	of Treatable	Water-Bear	ing FM:	200	
	2370	Giouna L	ievalion.	1001	Suri	acec	asing.	1300			Doptin				-		
												D	eep suna	ace casin	g nas i	been appro	vea
	Federal Jurisdict							Ap	proved Method for	or disposa	l of Drilli	ng Flui	ds:				
	r Supply Well Dril							D.	One time land app	olication (REQUIR	ES PER	RMIT)	PEF	MIT NO	: 22-38376	
Sunace	e Water used to E	mii: res						Н.	(Other)		:	SEE ME	MO				
PIT 1 INFOR	MATION								Catego	ory of Pit:	С						
Type of	Pit System: CLO	DSED CI	osed Syst	em Means Stee	Pits			Li	ner not required	for Catego	ry: C						
Type of M	ud System: WA	TER BAS	ED						Pit Loc	ation is:	NON HS	A					
Chlorides Max: 50	000 Average: 300	00							Pit Location Fo	rmation:	BISON						
Is depth to	top of ground wa	ter greate	r than 10ft	below base of p	oit? Y												
Within 1 r	mile of municipal																
	Wellhead Prote																
Pit <u>is not</u> lo	ocated in a Hydro	logically S	ensitive A	rea.													
PIT 2 INFOR									•	ory of Pit:							
	Pit System: CLO		osed Syst	em Means Stee	Pits			Li	ner not required	-							
	ud System: OIL									ation is:		SA					
Chlorides Max: 30	0								Pit Location Fo	rmation:	BISON						
	top of ground wa			below base of p	oit? Y												
Within 1 r	mile of municipal																
	Wellhead Prote																
Pit <u>is not</u> lo	ocated in a Hydro	logically S	ensitive A	rea.													

MULTI UNIT HOLE 1				
Section: 18 Township:	3N Rar	nge: 3W Meridian:	IM Total Length:	10234
County:	GARVIN		Measured Total Depth:	22370
Spot Location of End Point:	NW NW	NE NW	True Vertical Depth:	11700
Feet From:	NORTH	1/4 Section Line: 100	End Point Location from	
Feet From:	WEST	1/4 Section Line: 1600	Lease, Unit, or Property Line:	100

NOTES:						
Category	Description					
DEEP SURFACE CASING	[6/15/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING					
FIELD RULE	[6/15/2022 - GC2] - MIN. 300' PER ORDER 27640					
HYDRAULIC FRACTURING	[6/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE					
	TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;					
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG					
LOCATION EXCEPTION - 722866	[6/16/2022 - G56] - (I.O.) 18 & 19-3N-3W X665684 SCMR, OTHER 18-3N-3W X665686 SCMR, OTHER 19-3N-3W COMPL INT (18-3N-3W) NCT 0' FSL, NCT 165' FNL, NCT 660' FWL COMPL INT (19-3N-3W) NCT 165' FSL, NCT 0' FNL, NCT 660' FWL CPRP SERVICES, LLC 1/14/2022					
МЕМО	[6/15/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT					
SPACING - 665684	[6/16/2022 - G56] - (640/320)(HOR) 18-3N-3W EST OTHER (320) EXT OTHER (640) EST SCMR, OTHER (640) COMPL INT NCT 660' FB (COEXIST WITH SP # 350258, # 388248)					
SPACING - 665686	[6/16/2022 - G56] - (640)(HOR) 19-3N-3W EXT OTHERS EST SCMR, OTHER COMPL INT NCT 660' FB (COEXIST WITH SP # 306120, # 386419)					
SPACING - 722865	[6/16/2022 - G56] - (I.O.) 18 & 19-3N-3W EST MULTIUNIT HORIZONTAL WELL X665684 SCMR, OTHER 18-3N-3W X665686 SCMR, OTHER 19-3N-3W 50% 18-3N-3W 50% 19-3N-3W CPRP SERVICES, LLC 1/14/2022					



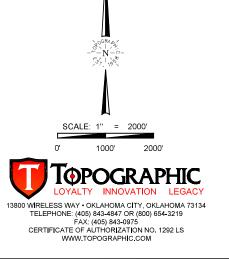




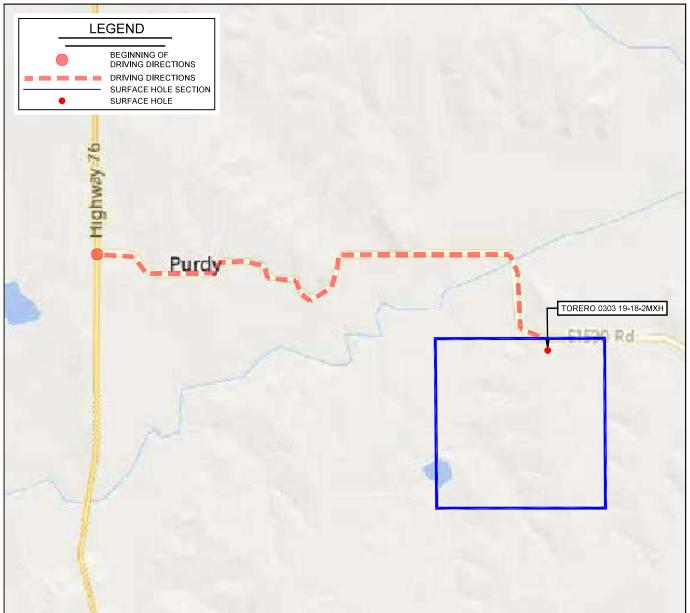
LEASE NAME & W	ELL NO.	TORERO 0303 19-18-2MXH					
SECTION <u>30</u> COUNTY			MERIDIAN I.M. OKLAHOMA				
DESCRIPTION		387' FNL & 1734' FEL					
ELEV.: <u>1081' (NC</u>	GVD29)						
ELEV.: <u>1081' (NA</u>	VD88)						

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CPRP SERVICES, LLC... THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.



VICINITY MAP



LEASE NAME & WELL NO.	TORERO 0303 19-18-2MXH						
SECTION <u>30</u> TWP <u>3N</u> COUNTY GARVIN	RGE <u>3W</u>	MERIDIAN I.M. OKLAHOMA					
DESCRIPTION	387' FNL & 1734' FEL						
DISTANCE & DIRECTION							
FROM THE JCT OF HWY76 AND E CO.RD 1585 AT PURDY, OK., TAKE							
E CO RD1585 EAST FOR ONE AND A HALF MILES TO EAST COUNTY							
ROAD 1585, TAKE E. CO.RD 1585 SOUTH AND EAST 1.5 MILES TO							
LOCATION.							

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CPRP SERVICES, LLC... THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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