API NUMBER: 049 25363

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/23/2022
Expiration Date: 11/23/2023

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section:	33	Township		Range:	4\\\	County: G	SARVIN			1					
SPOT LOCATION:	NE SW	sw	NW		ROM QUARTER:	FROM	NORTH	FROM	WEST		J					
or or coortion.	112				SECTION LINES:	TROW	2283	1 KOW	WEST 429							
Lease Name:	PRAIRIE			_		Wall No.	0404 33-2	00 2WVL		Wall	will be	420	foot from	nooroot un	it or loon	o boundary
						well No:	0404 33-2	20 2 VV A F	ı	weii	will be	429				se boundary.
Operator Name:	CPRP SERVIC	ES LLC				elephone:	40592236	516					ОТ	C/OCC Nur	nber:	24506 0
CPRP SERVICES LLC								LY	'NN ROLEN 8	& ANN F	ROLEN					
123 NW 8TH ST								PC	PO BOX 874							
OKLAHOMA CITY, OK 73102-5804								LII	LINDSAY OK 73052							
Formation(s)	(Permit Val	lid for L	isted Fo	rmations	Only):											
. ,	(Femili vai	iiu ioi L				Dameth.										
Name  1 WOODFOR	D		Code	vDFD		<b>Depth</b> 12607										
Spacing Orders:	665681		3191	<u> </u>												
Spacing Orders.	616916				Locati	ion Excep	tion Orders	s: 724	634			Ind	creased De	ensity Orders:	7244	
	724633														7244	30
Pending CD Numb	ers: No Pe	ndino			w	orking int	erest owner	rs' notifie	.d. ***				Sp	ecial Orders:	No	Special
-	The first of the f															
Total Depth: 19200 Ground Elevation: 1008 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 290																
												D	eep sur	face casin	g has l	been approved
Under Federal Jurisdiction: No							Approved Method for disposal of Drilling Fluids:									
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes								D. C	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38287						: 22-38287	
Sullac	e water used to t	וווזכ: ۲е	,					Н. (	Other)		5	SEE ME	EMO			
PIT 1 INFOR	MATION								Categor	y of Pit:						
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C									
Type of Mud System: WATER BASED									Pit Location is: BED AQUIFER							
Chlorides Max: 5000 Average: 3000								Pit Location For	mation:	DUNCAN	1					
Is depth to	top of ground wa	ater greate	er than 10ft	below base	of pit? Y											
Within 1	mile of municipal															
	Wellhead Prote															
Pit <u>is</u> l	ocated in a Hydro	ologically	Sensitive A	rea.												
PIT 2 INFORMATION							Categor	y of Pit:	С							
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C										
Type of Mud System: OIL BASED							Pit Location is: BED AQUIFER  Pit Location Formation: DUNCAN									
Chlorides Max: 300000 Average: 200000  Is depth to top of ground water greater than 10ft below base of pit? Y								Pit Location For	mation:	DUNCAN	N					
	top of ground wa	_		Delow Dase	or pit? Y											
vvitnin 1	Wellhead Prote															
	ocated in a Hydro			roo												

**MULTI UNIT HOLE 1** 

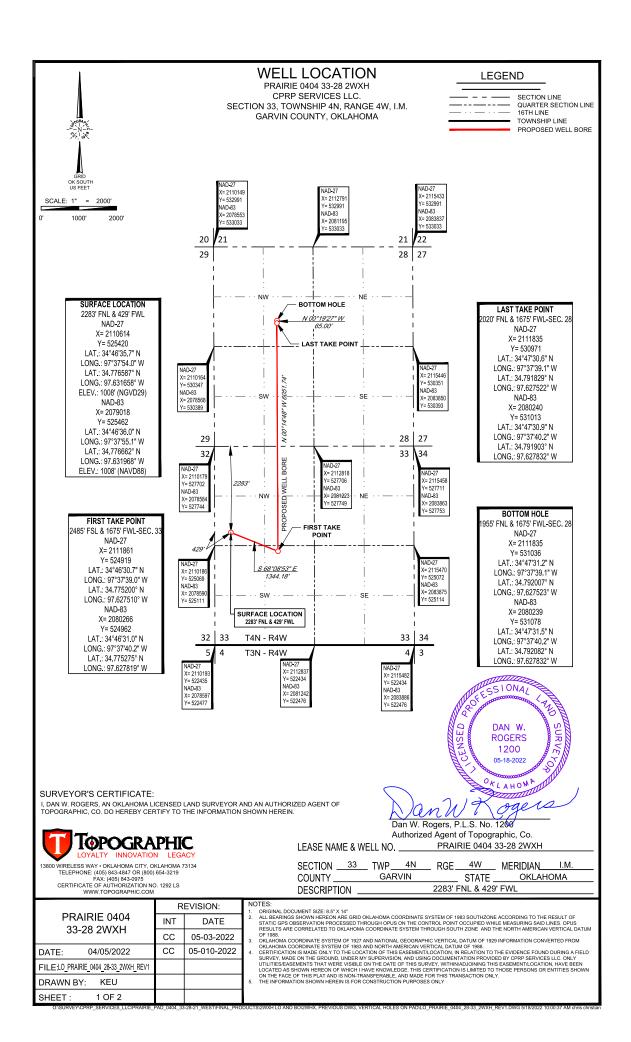
Section: 28 Township: 4N Range: 4W Meridian: IM Total Length: 6052

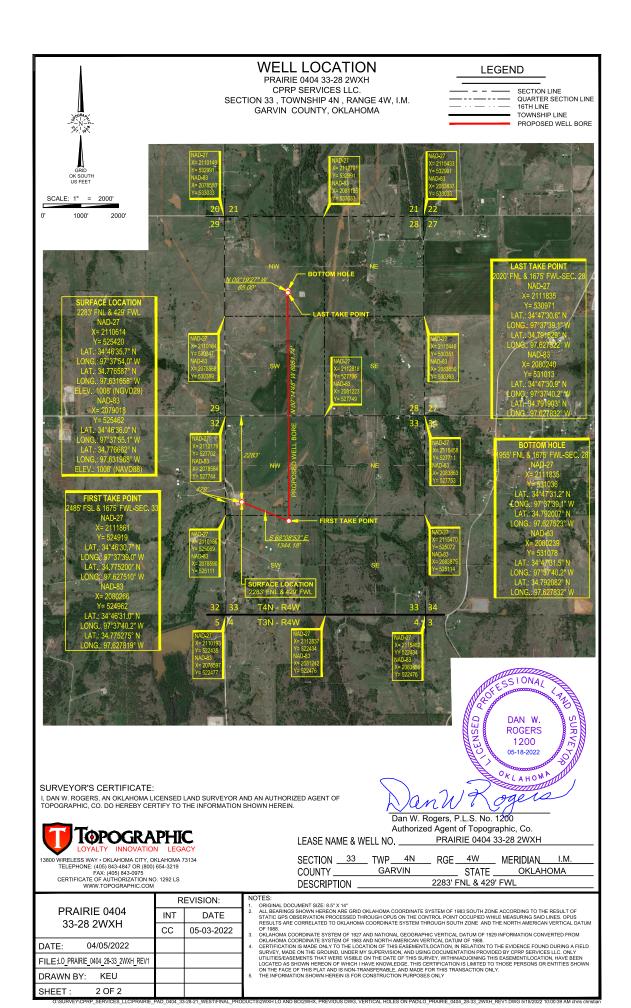
> County: GARVIN Measured Total Depth: 19200

True Vertical Depth: 12607 Spot Location of End Point: SE  $\mathsf{N}\mathsf{W}$ SE NW

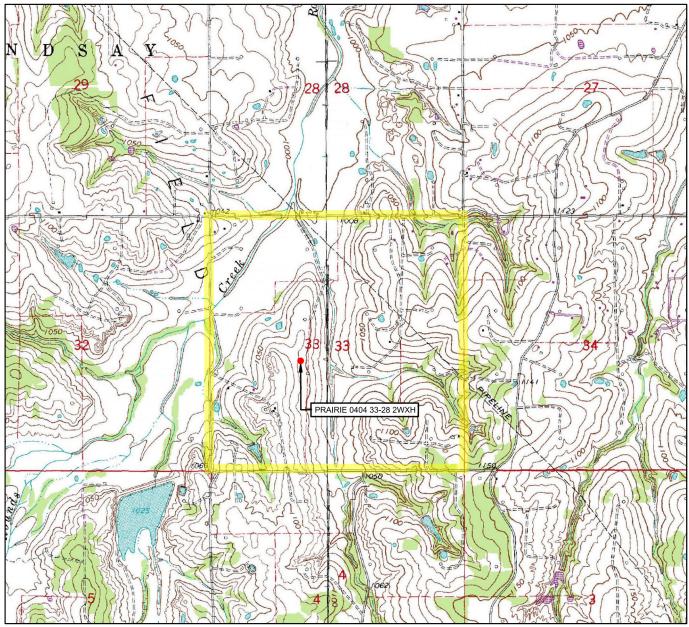
> 1/4 Section Line: 1955 Feet From: NORTH End Point Location from Lease, Unit, or Property Line: 1675 Feet From: WEST 1/4 Section Line: 1675

NOTES:						
Category	Description					
DEEP SURFACE CASING	[5/19/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING					
HYDRAULIC FRACTURING	[5/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES:					
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;					
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG					
INCREASED DENSITY - 724430	[5/23/2022 - GB1] - 28-4N-4W X616916 WDFD 1 WELL CPRP SERVICES, LLC 3/24/22					
INCREASED DENSITY - 724431	[5/23/2022 - GB1] - 33-4N-4W X665681 WDFD 1 WELL CPRP SERVICES, LLC 3/24/22					
LOCATION EXCEPTION - 724634	[5/23/2022 - GB1] - (I.O.) 28 & 33-4N-4W X616916 WDFD 28-4N-4W XOTHER 28-4N-4W X665681 WDFD, OTHER 33-4N-4W COMPL INT (28-4N-4W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL COMPL INT (33-4N-4W) NCT 0' FNL, NCT 1920' FSL, NCT 990' FWL CPRP SERVICES, LLC 4/1/2022					
MEMO	[5/19/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT					
SPACING - 616916	[5/23/2022 - GB1] - (640)(HOR) 28-4N-4W EST WDFD COMPL INT NCT 330' FB (COEXIST SP 350326 WDFD)					
SPACING - 665681	[5/23/2022 - GB1] - (640)(HOR) 33-4N-4W EST WDFD, OTHERS COMPL INT NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP 350325 WDFD)					
SPACING - 724633	[5/23/2022 - GB1] - (I.O.) 28 & 33-4N-4W EST MULITUNIT HORIZONTAL WELL X616916 WDFD 28-4N-4W XOTHER 28-4N-4W X665681 WDFD, OTHER 33-4N-4W 60.42% 28-4N-4W 39.58% 33-4N-4W CPRP SERVICES, LLC 4/1/2022					





## **LOCATION & ELEVATION VERIFICATION MAP**



 LEASE NAME & WELL NO.
 PRAIRIE 0404 33-28 2WXH

 SECTION \_\_33 \_\_TWP \_\_4N \_\_RGE \_\_4W \_\_MERIDIAN \_\_I.M.

 COUNTY \_\_\_\_GARVIN \_\_STATE \_\_OKLAHOMA

 DESCRIPTION \_\_\_\_\_2283' FNL & 429' FWL

ELEV.: 1008' (NGVD29) ELEV.: 1008' (NAVD88)

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CPRP SERVICES LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

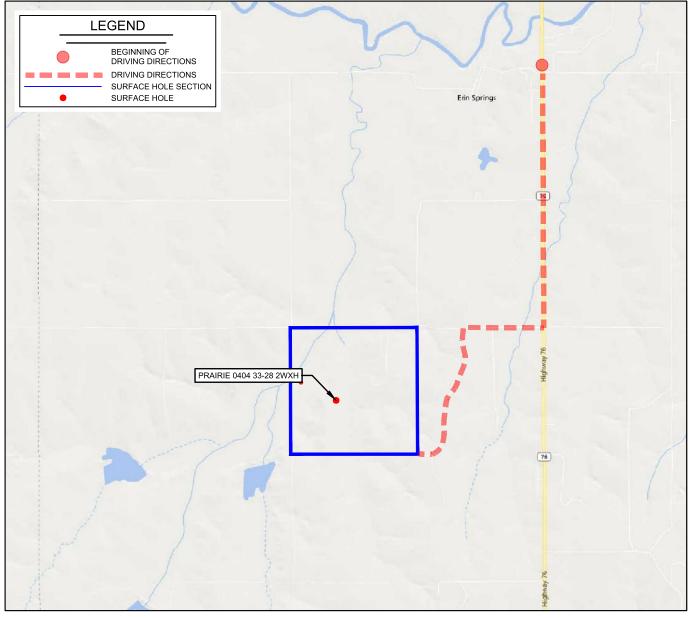
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-0975 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

## VICINITY MAP



PRAIRIE 0404 33-28 2WXH LEASE NAME & WELL NO. SECTION 33 TWP 4N RGE\_\_4W \_ MERIDIAN\_\_\_ COUNTY \_\_\_\_ GARVIN STATE OKLAHOMA 2283' FNL & 429' FWL DESCRIPTION **DISTANCE & DIRECTION** FROM THE JCT OF E. CO. ROAD 1520 AND HWY 76 IN ERIN SPRINGS. TAKE HWY 76 SOUTH FOR TWO MILES.GO WEST ON E. CO. ROAD 1540 FOR 1.5 MILES TO N. CO. ROAD 3022. GO SOUTH ON N COUNTY ROAD 3022 FOR ONE MILE AND STAY RIGHT AT THE Y. ARRIVE AT THE SE CORNER OF SEC 33-4N-4W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CPRP SERVICES LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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